					DEPARTMEN [*]					AMEN	FO DED REPOR	RM 3	
		AP	PLICATION	FOR PER	MIT TO DRILL				1. WELL NAMI	1. WELL NAME and NUMBER Three Rivers Federal 5-21-820			
2. TYPE O	2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL (DEEPEN WEL) (DEEPEN WELL (DEEPEN WELL (DEEPEN WELL (DEEPEN WELL (DEEPE							3. FIELD OR V		RIVERS			
4. TYPE O	F WELL	Oi	l Well	Coalbed Me	ethane Well: NO				5. UNIT or CO	MMUNITIZATIOI	N AGREEM	ENT NAM	1E
6. NAME C	F OPERATOR			A ENERGY L					7. OPERATOR		6-5200		
8. ADDRES	SS OF OPERATO								9. OPERATOR	E-MAIL			
	AL LEASE NUM	BER	30 Larimer St		ver, CO, 80202 MINERAL OWNERS	SHIP			12. SURFACE	rsatre@axi	aenergy.co	m ———	
(FEDERAL	., INDIAN, OR S	TATE) UTU85994		FE	EDERAL 🗓 INI	DIAN 🔵	STATE () FEE (FEDERAL (I) INDIAN	STATE	F	EE 🔵
13. NAME	OF SURFACE	OWNER (if box 12 =	· 'fee')						14. SURFACE	OWNER PHONE	(if box 12	= 'fee')	
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')						16. SURFACE	OWNER E-MAIL	. (if box 12	= 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') 18. INTEND TO COMMULTIPLE FORMATION YES (Submit				TIPLE FORMATIO	NS	RODUCTION	-	19. SLANT	DIRECTION	AL 📵 F	IORIZON	ΓAL 💮	
20. LOCATION OF WELL			FOOTA	GES	QTI	R-QTR	SECTION	TOWNS	IIP R	ANGE	МЕ	ERIDIAN	
LOCATIO	N AT SURFACE		-	620 FNL 12	202 FWL	NV	WNW	5	8.0 S	2	0.0 E		S
Top of Uppermost Producing Zone 660			660 FNL 19	980 FWL	NE	ENW	5	8.0 S	2	0.0 E		S	
At Total Depth 6				660 FNL 19	980 FWL	N	ENW	5	8.0 S		20.0 E		S
21. COUNTY 22. DISTANCE TO NEAREST LEASE LINE (Fe							eet)	23. NUMBER (OF ACRES IN DR	ILLING UN	IT		
	25. DISTANCE TO NEAREST (Applied For Drilling or Cor							POOL	26. PROPOSE		TVD: 714	3	
27. ELEV <i>A</i>	ATION - GROUN	D LEVEL		28. 1	BOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
		4801				UTB00					0988		
					Hole, Casing								
String	Hole Size	Casing Size	Length	Weight			Max Mu		Cemen	-	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	24.0	J-55 LT	&C	8.7	PI	emium Lite Hig Class G		80 115	2.97 1.16	11.5
Prod	7.875	5.5	0 - 7250	17.0	J-55 LT	&C	9.2	2	Light (Hibe		175	3.78	10.5
								Pr	emium Lite Hig	h Strength	285	2.31	12.0
					Α	TTACHI	MENTS						
	VER	IFY THE FOLLO	WING ARE A	ATTACHE	O IN ACCORDAN	NCE WIT	H THE UTA	AH OIL AND GA	AS CONSERVA	TION GENERA	L RULES		
w w	ELL PLAT OR M	AP PREPARED BY L	ICENSED SU	RVEYOR OR	ENGINEER		СОМ	PLETE DRILLING	PLAN				
AF	FIDAVIT OF STA	TUS OF SURFACE	OWNER AGRE	EEMENT (IF	FEE SURFACE)		FORM	15. IF OPERATOI	R IS OTHER THAN	THE LEASE OV	/NER		
I ✓ DIF	RECTIONAL SUI	RVEY PLAN (IF DIR	ECTIONALLY	OR HORIZO	ONTALLY DRILLED))	торо	GRAPHICAL MA	P				
NAME Do	on Hamilton			TITLE Perr	mitting Agent (Buys	s & Associ	iates, Inc)			PHONE 435 7	19-2018		
SIGNATU	RE			DATE 12/0	02/2013					EMAIL starpoi	nt@etv.net		
	BER ASSIGNED 047542050	0000		APPROVAL	L			Bro	00.64[J]	_			
								Perm	it Manager				

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #5-21-820
NWNW Sec 5 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATIO	N	TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H₂O
Green Rive	r*	2,972′	Oil & Associated Gas
Lower Gree	en River*	4,935′	Oil & Associated Gas
Wasatch*		6,843′	Oil & Associated Gas
TD	7,250′ (MD)	7,143' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 %	24.0	J-55	LTC	0.0636
PRODUCTION	7 %	7,250′	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 %	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

- **A)** The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing
- B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:
 - a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

API Well Number: 43047542050000

FLOAT EQUIPMENT

SURFACE (8 %): Float Shoe, 1 JNT Casing, Float Collar

1st 4 Joints: every joint

Centralizers: Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green

River and approximately 400' above the Wasatch.

3. <u>CEMENT PROGRAM</u>

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

500' – 900' Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top - 700'

700' – 3500' Lead: 175 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78

ft3/sk – 20% excess

3500' - MD Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg,

2.31 ft3/sk - 20% excess

NOTE: The above volumes are based on gauge hole + 20%

excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- **A)** For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- **B)** Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- **C)** The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- **D)** As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

API Well Number: 43047542050000

4. PRESSURE CONTROL EQUIPMENT

- **A)** The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
- c) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- **D)** BOPE Testing:
 - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT	7	
0 - 900 ±	11" Diverter with Ro	tating Head	
$900 \pm - TD$	3,000# Ram Double	BOP & Annular with Diverter & Rotating Head	
NOTE: Drilling spool	to accommodate choke and k	kill lines.	

5. MUD PROGRAM

- **A)** Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF - 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
$900 \pm - TD$	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- **A)** No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,093 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,571 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- **B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION	
SURF - 900 ±	Lost Circulation Possible	
$900 \pm - TD$	Lost Circulation Possible	

7. **AUXILIARY EQUIPMENT**

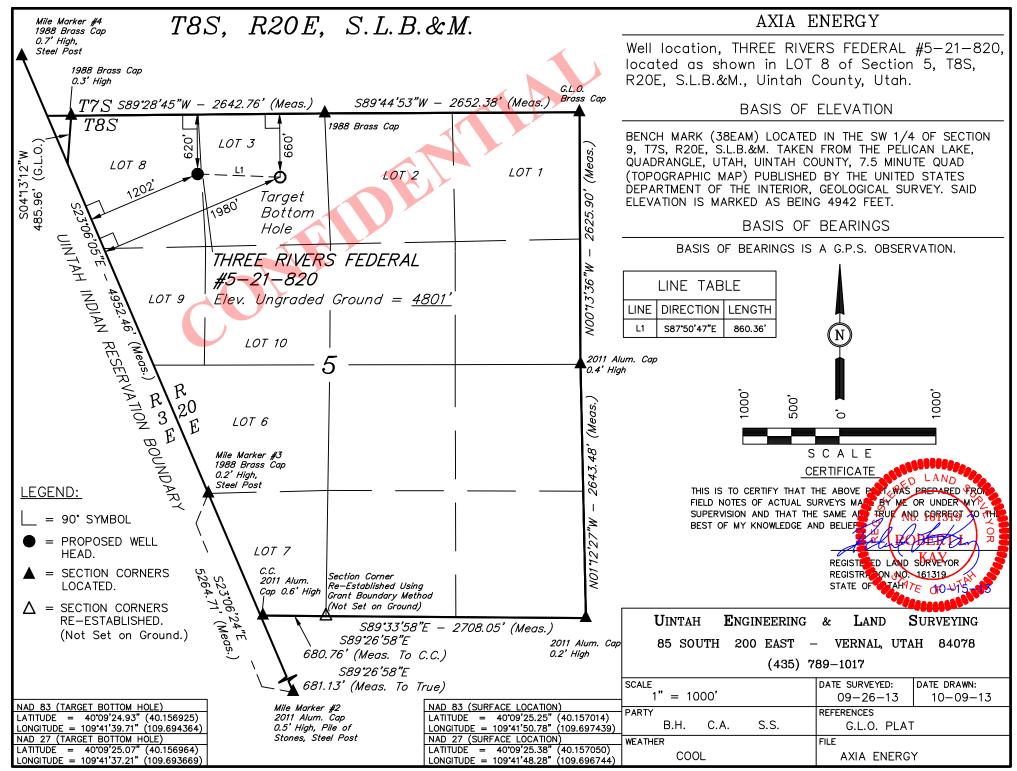
- A) Choke Manifold
- **B)** Upper and lower kelly cock with handle available
- **C)** Stabbing valve
- **D)** Safety valve and subs to fit all string connections in use

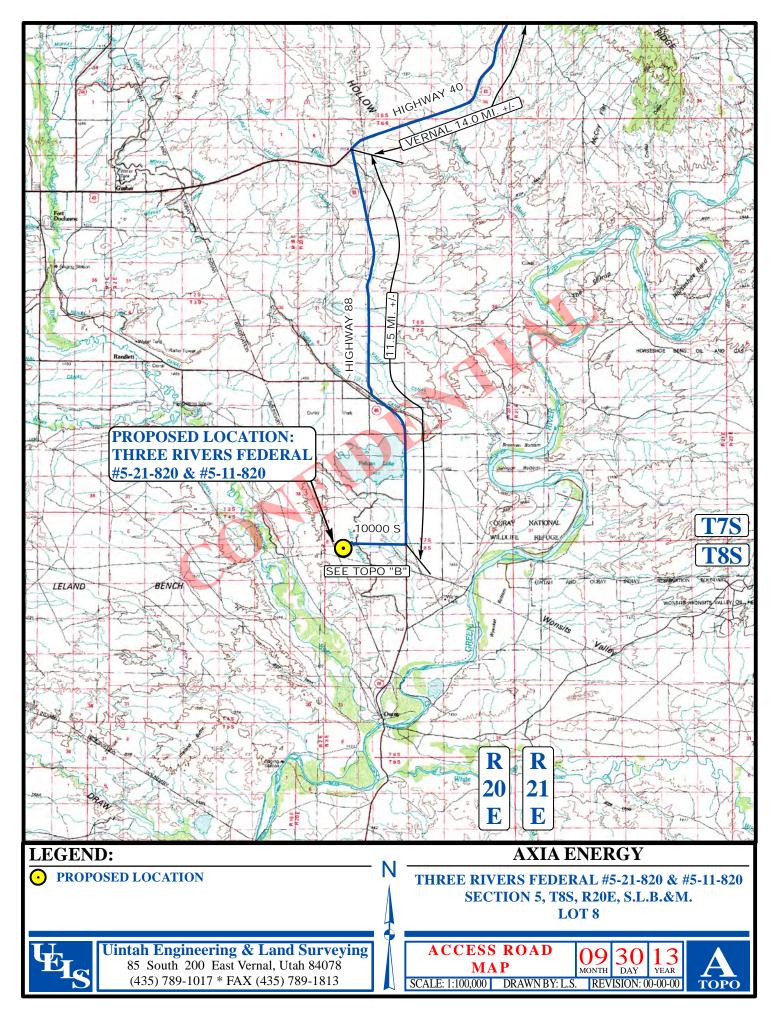
8. SURVEY & LOGGING PROGRAMS

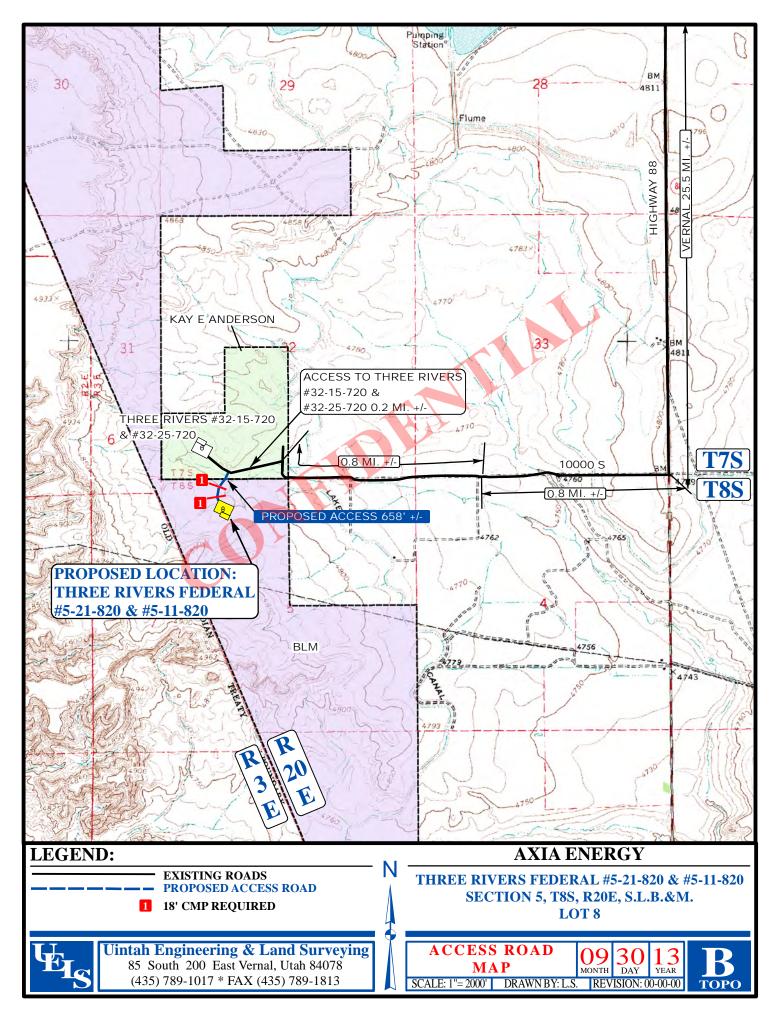
- A) Cores: None anticipated.
- **B)** Testing: None anticipated.
- **C)** Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- **D)** Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- **E)** Mud Logs: Computerized logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

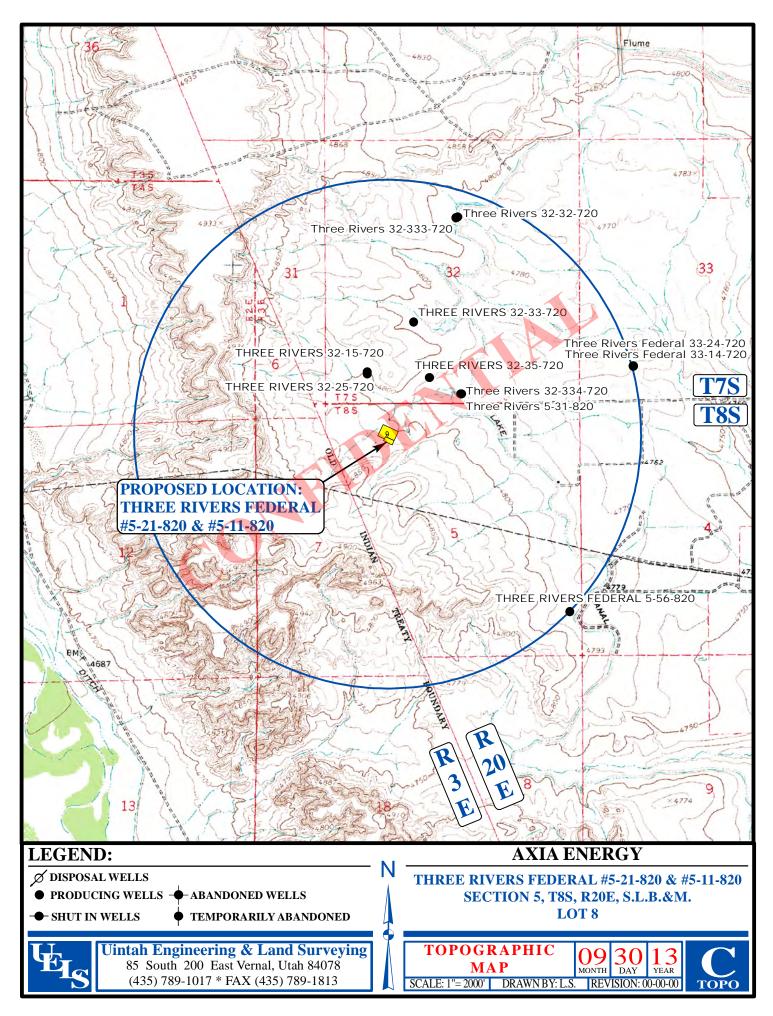
9. HAZARDOUS MATERIALS

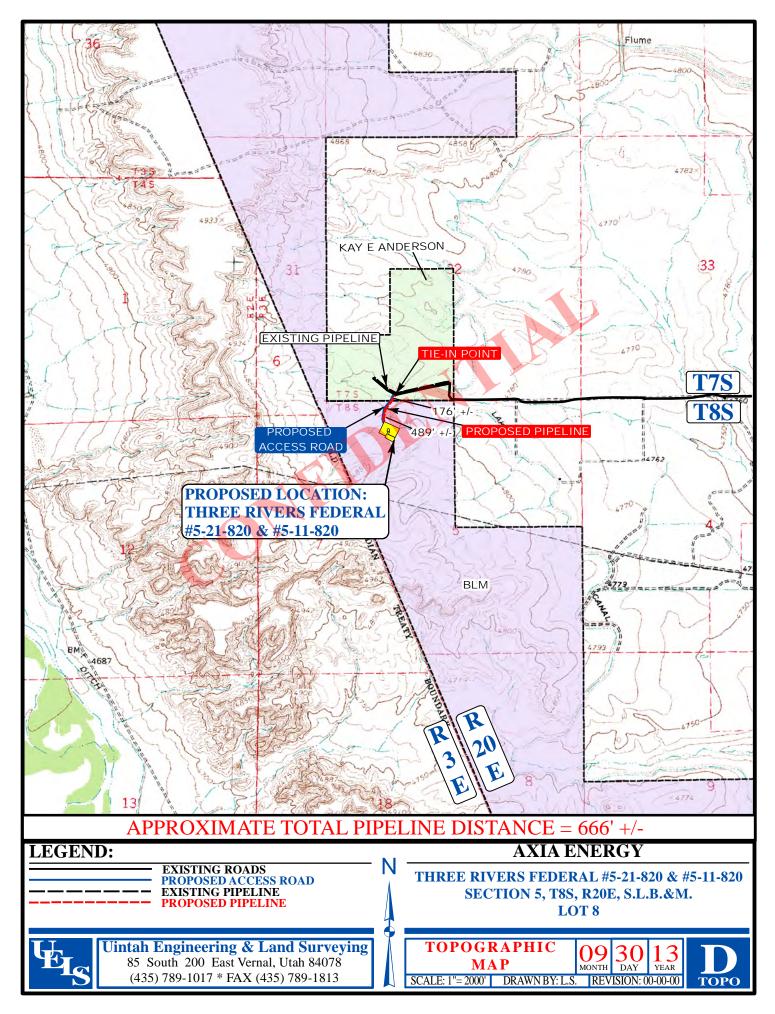
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

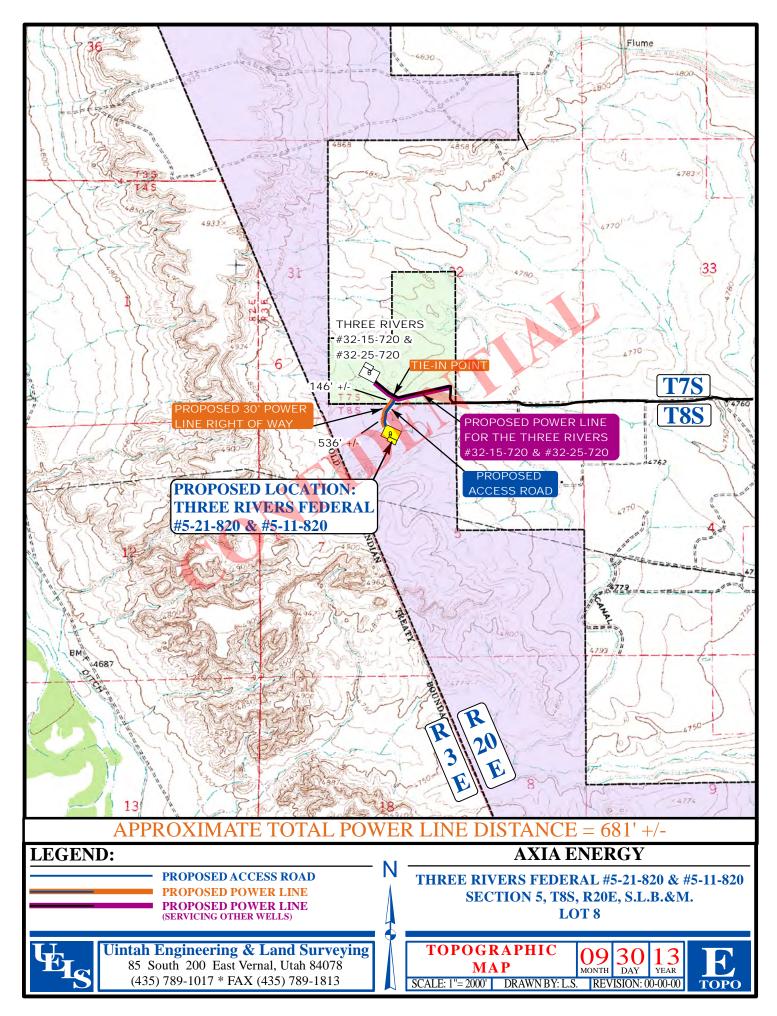


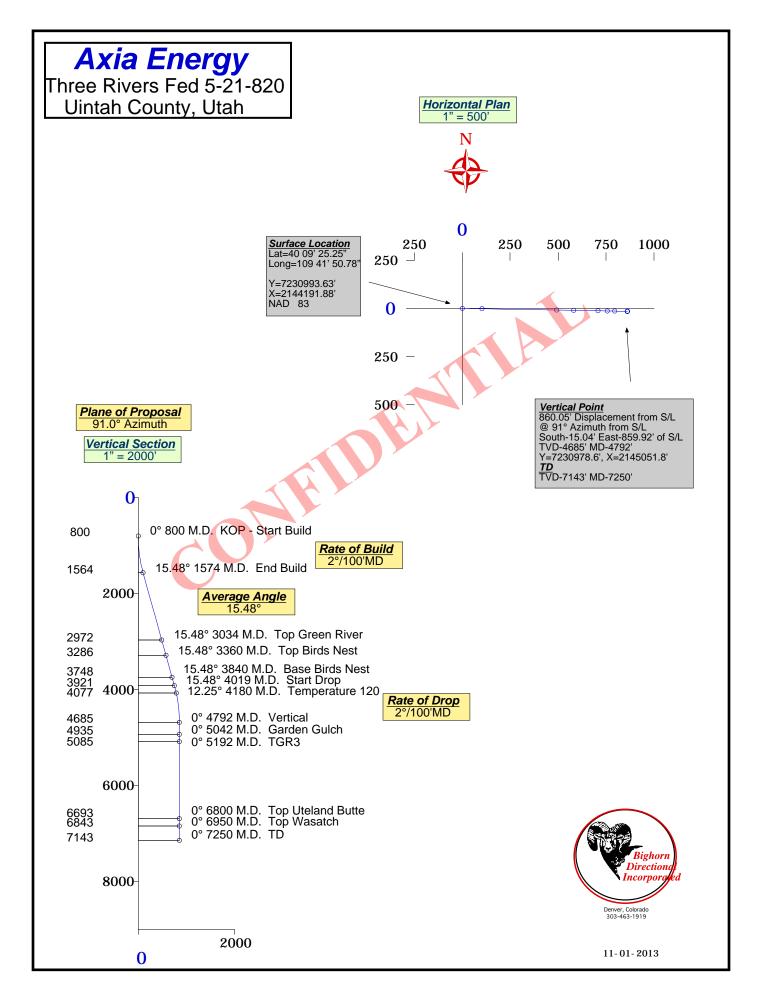












Bighorn Directional, Inc.

Axia Energy Three Rivers Fed 5-21-820 Uintah County, Utah



Minimum of Curvature Slot Location: 7230993.63', 2144191.88' Plane of Vertical Section: 91.00°

Page: 1

			True	RECTANGULAR		LAMB	LAMBERT				
Measured	BORE	HOLE	Vertical	COORDINA	ATES	COORDI	NATES	Vertical	CLOSUF	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South) East	st(-West)	Υ	X	Section	Distance Dir	ection	Severity
Feet	Degrees	Degrees	Feet	Feet Fe	et	Feet	Feet	Feet	Feet D	eg	Deg/100'
800.00	0.00	0.00	800.00	0.00	0.00	7230993.6	2144191.9	0.00	0.00	0.00	0.00
KOP - Start Bu	uild					<1)					
900.00	2.00	91.00	899.98	-0.03	1.74	7230993.6	2144193.6	1.75	1.75	91.00	2.00
1000.00	4.00	91.00	999.84	-0.12	6.98	7230993.5	2144198.9	6.98	6.98	91.00	2.00
1100.00	6.00	91.00	1099.45	-0.27	15.69	7230993.4	2144207.6	15.69	15.69	91.00	2.00
1200.00	8.00	91.00	1198.70	-0.49	27.88	7230993.1	2144219.8	27.88	27.88	91.00	2.00
1300.00	10.00	91.00	1297.47	-0.76	43.52	7230992.9	2144235.4	43.52	43.52	91.00	2.00
1400.00	12.00	91.00	1395.62	-1.09	62.59	7230992.5	2144254.5	62.60	62.60	91.00	2.00
1500.00	14.00	91.00	1493.06	-1.49	85.08	7230992.1	2144277.0	85.10	85.10	91.00	2.00
1573.76	15.48	91.00	1564.39	-1.82	103.84	7230991.8	2144295.7	103.86	103.86	91.00	2.00
End Build											
2073.76	15.48	91.00	2046.26	-4.15	237.23	7230989.5	2144429.1	237.27	237.27	91.00	0.00
2573.76	15.48	91.00	2528.13	-6.48	370.62	7230987.1	2144562.5	370.68	370.68	91.00	0.00
3034.33	15.48	91.00	2972.00	-8.63	493.49	7230985.0	2144685.4	493.56	493.56	91.00	0.00
Top Green Rive											
3360.14	15.48	91.00	3286.00	-10.15	580.41	7230983.5	2144772.3	580.50	580.50	91.00	0.00
Top Birds Nest											
3839.52	15.48	91.00	3748.00	-12.39	708.30	7230981.2	2144900.2	708.40	708.40	91.00	0.00
Base Birds Ne											
4018.62	15.48	91.00	3920.62	-13.22	756.08	7230980.4	2144948.0	756.19	756.19	91.00	0.00
Start Drop											
4118.62	13.48	91.00	4017.44	-13.66	781.07	7230980.0	2144973.0	781.19	781.19	91.00	2.00
4179.72	12.25	91.00	4077.00	-13.90	794.67	7230979.7	2144986.6	794.79	794.79	91.00	2.00
Temperature 1											
4279.72	10.25	91.00	4175.08	-14.24	814.18	7230979.4	2145006.1	814.30	814.30	91.00	2.00
4379.72	8.25	91.00	4273.77	-14.52	830.26	7230979.1	2145022.1	830.38	830.38	91.00	2.00
4479.72	6.25	91.00	4372.96	-14.74	842.88	7230978.9	2145034.8	843.01	843.01	91.00	2.00
4579.72	4.25	91.00	4472.54	-14.90	852.03	7230978.7	2145043.9	852.16	852.16	91.00	2.00

RECEIVED: December 02, 2013

Bighorn Directional, Inc.

Axia Energy Three Rivers Fed 5-21-820 Uintah County, Utah

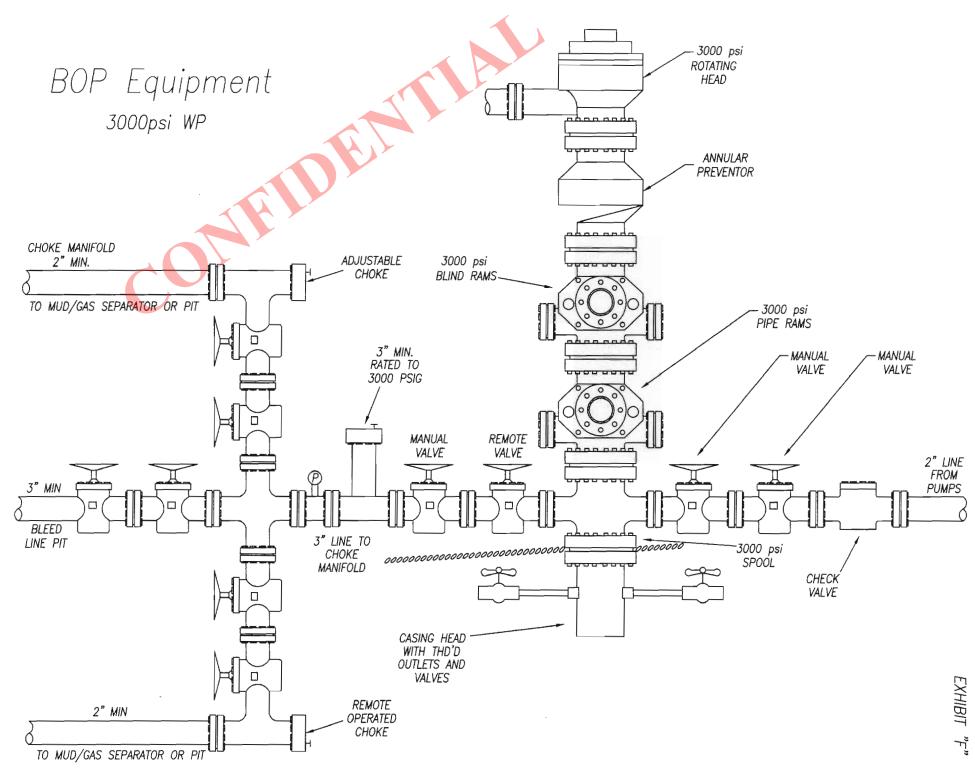


Minimum of Curvature Slot Location: 7230993.63', 2144191.88' Plane of Vertical Section: 91.00°

Page: 2

			True	RECTAN	IGULAR	LAME	BERT				
Measured	BORE	HOLE	Vertical	COORDI	INATES	COORD	INATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South)	East(-West)	Υ	X	Section	Distance D	irection	Severity
Feet	Degrees	Degrees	Feet	Feet	Feet	Feet	Feet	Feet	Feet	Deg	Deg/100'
4679.72	2.25	91.00	4572.37	-15.00	857.70	7230978.6	2145049.6	857.84	857.84	91.00	2.00
4779.72	0.25	91.00	4672.34	-15.04	859.89	7230978.6	2145051.8	860.02	860.02	91.00	2.00
4792.38	0.00	91.00	4685.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	2.00
Vertical											
5042.38	0.00	91.00	4935.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Garden Gulch											
5192.38	0.00	91.00	5085.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
TGR3											
6800.38	0.00	91.00	6693.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Top Uteland Bu	utte										
6950.38	0.00	91.00	6843.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
Top Wasatch											
7250.38	0.00	91.00	7143.00	-15.04	859.92	7230978.6	2145051.8	860.05	860.05	91.00	0.00
TD											

Final Station Closure Distance: 860.05' Direction: 91.00°



API Well Number: 43047542050000



2580 Creekview Road Moab, Utah 84532 435/719-2018

December 2, 2013

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 5-21-820** Surface Location: 620' FNL & 1202' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E, Target Location: 660' FNL & 1980' FWL, LOT 3 (NE/4 NW/4), Section 5, T8S, R20E, SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

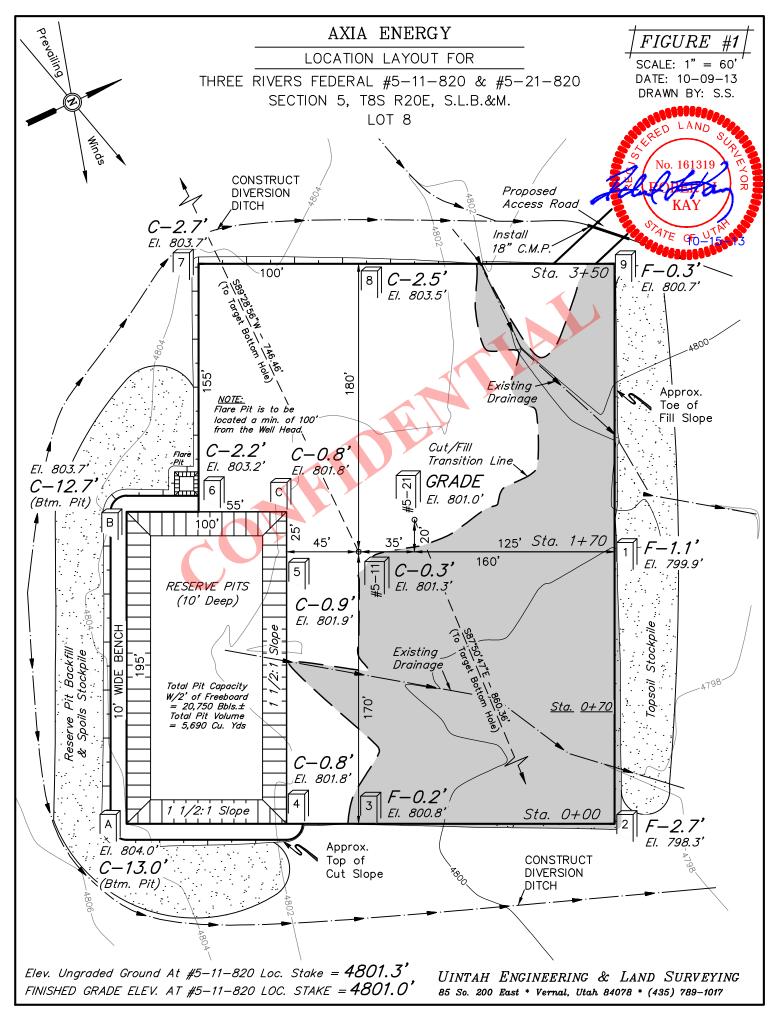
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

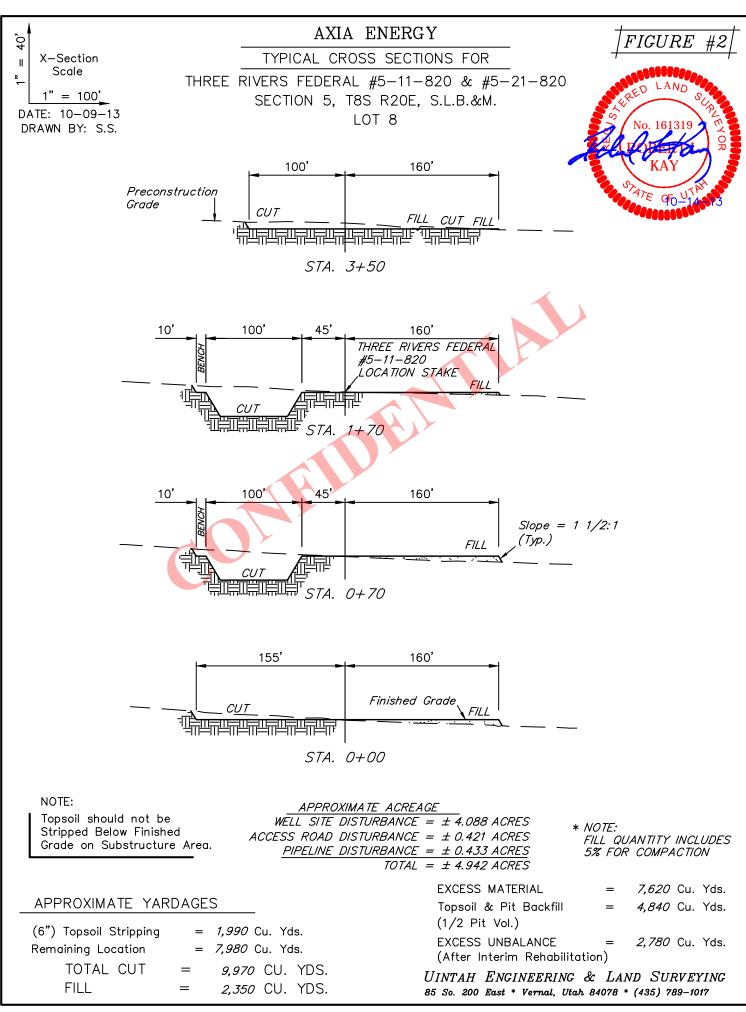
Sincerely,

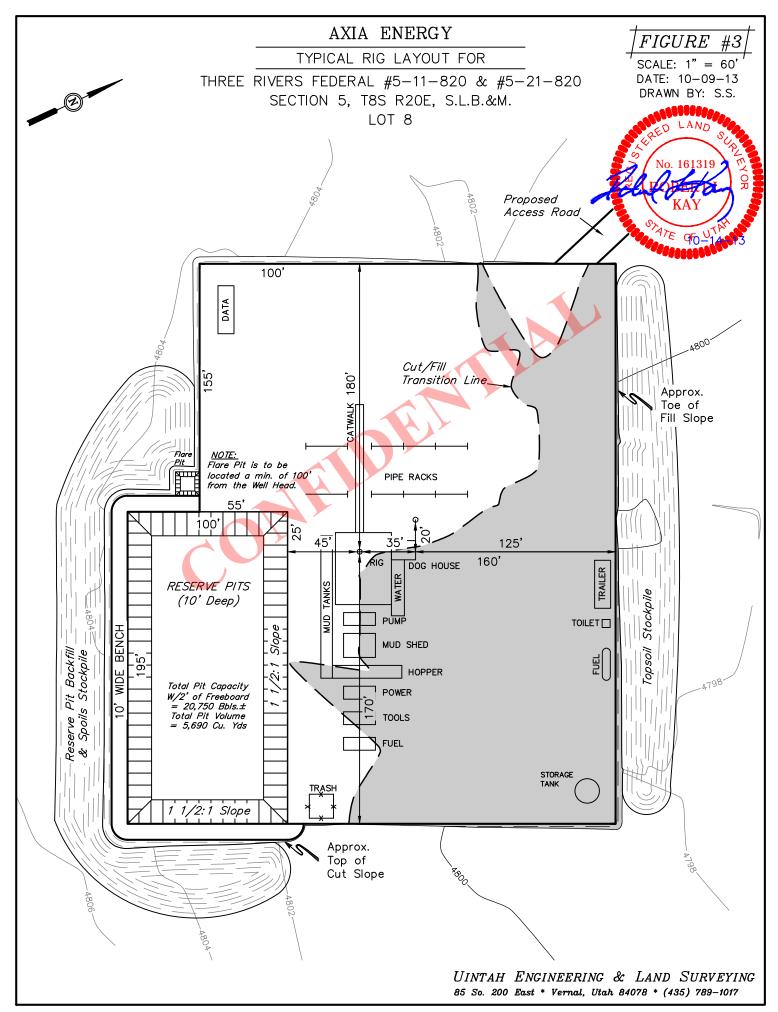
Don Hamilton Agent for Axia Energy, LLC

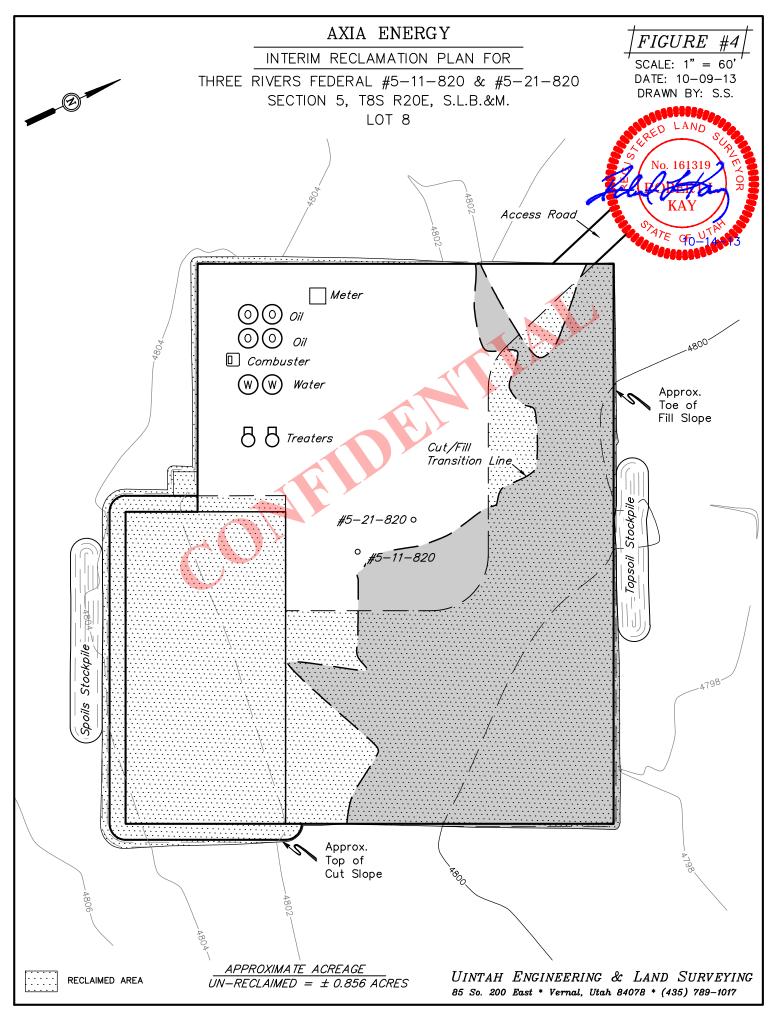
cc: Jess A. Peonio, Axia Energy, LLC

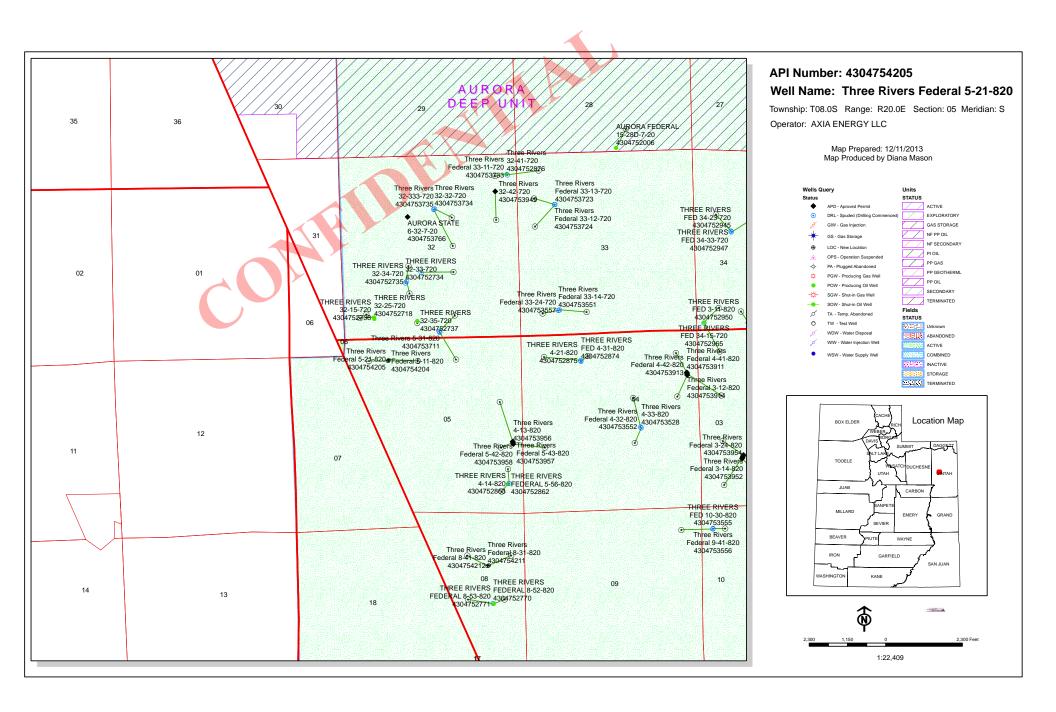
RECEIVED: December 02, 2013











WORKSHEET APPLICATION FOR PERMIT TO DRILL

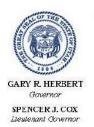
APD RECEIVED: 12/2/2013 API NO. ASSIGNED: 43047542050000 WELL NAME: Three Rivers Federal 5-21-820 **OPERATOR: AXIA ENERGY LLC (N3765)** PHONE NUMBER: 435 719-2018 **CONTACT:** Don Hamilton PROPOSED LOCATION: NWNW 05 080S 200E **Permit Tech Review:** SURFACE: 0620 FNL 1202 FWL **Engineering Review:** BOTTOM: 0660 FNL 1980 FWL Geology Review: **COUNTY: UINTAH LATITUDE: 40.15890** LONGITUDE: -109.69742 UTM SURF EASTINGS: 610934.00 NORTHINGS: 4445997.00 FIELD NAME: THREE RIVERS LEASE TYPE: 1 - Federal LEASE NUMBER: UTU85994 PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER SURFACE OWNER: 1 - Federal **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: FEDERAL - UTB000464 Unit: Potash R649-3-2. General Oil Shale 190-5 R649-3-3. Exception Oil Shale 190-3 **Drilling Unit** Oil Shale 190-13 Board Cause No: Cause 270-02 Water Permit: 43-10988 Effective Date: 11/9/2013 **RDCC Review:** Siting: 2 WELLS PER 40 ACRES Fee Surface Agreement Intent to Commingle ■ R649-3-11. Directional Drill **Commingling Approved**

Comments: Presite Completed

IRR SEC:

Stipulations: 1 - Exception Location - bhill

4 - Federal Approval - dmason 15 - Directional - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 5-21-820

API Well Number: 43047542050000

Lease Number: UTU85994 Surface Owner: FEDERAL Approval Date: 12/17/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

	(This form should a	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)						
Well	name:	See Attached L	ist			*************************************				
API	number:									
Loca	ation:	Qtr-Qtr:	Section:	Township: Range:						
Com	pany that filed original application:	Don Hamilton -	Star Point Enterprises	for Axia Energy, LLC						
Date	original permit was issued:									
Com	pany that permit was issued to:	Axia Energy	And the state of t		·					
Check		Des	ired Action:	46	<u></u>					
one	,				100					
1	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator						
	The undersigned as owner with legal resubmitted in the pending Application for owner of the application accepts and a	or Permit to Dril	l, remains valid an	nd does not require revision. The	new					
	Transfer approved Application for Permit to Drill to new operator									
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.									
Follo	owing is a checklist of some items rel	ated to the ap	olication. which s	should be verified.	Yes	No				
	ated on private land, has the ownership					1				
	If so, has the surface agreement been		AND THE PROPERTY OF THE PROPER			'				
	any wells been drilled in the vicinity of trements for this location?	-	ell which would af	fect the spacing or siting		1				
Have	there been any unit or other agreement osed well?	ts put in place t	hat could affect th	e permitting or operation of this		1				
	there been any changes to the access osed location?	route including	ownership or right	t-of-way, which could affect the		✓				
Has t	the approved source of water for drilling	changed?				1				
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		✓				
ls bo	nding still in place, which covers this pro	posed well? B	ond No							
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				red,				
	e (please print) Mary Sharon Balakas	lihr	Title Attorney in F	Fact		a				
	esenting (company name) Ultra Resource		Date <u>/ ス / / /</u>							
vehu	esenting (company name)	_			•					

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger							
The operator of the well(s) listed below has char	ged, effecti	ve:			10/1/2013				
FROM: (Old Operator):			TO: (New (Operator):			-		
N3765-Axia Energy, LLC			N4045-Ultra		nc.				
1430 Larimer Street, Suite 400			304 Inverness						
Denver, CO 80202		Englewood, (, Suite 273					
Phone: 1 (720) 746-5200			Phone: 1 (303) 645-9810						
CA No.			Unit:	N/A					
WELL NAME	SEC TWI	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
See Attached List				1,0	111111	1111	SIATUS		
 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of Usa. (R649-9-2)Waste Management Plan has been respections of LA PA state/fee well sites compisc. Reports current for Production/Disposition & S 	nent of Con Itah: ceived on: lete on: undries on:	from the	e NEW operators, Division of Caracters Num N/A N/A 1/14/2014	or on: Corporations aber: —	8861713-01	_ n:	1/14/2014		
6. Federal and Indian Lease Wells: The BL	M and or th	e BIA ł	nas approved th	ne merger, na	me change,				
or operator change for all wells listed on Federa	al or Indian	leases o	on:	BLM	Not Yet	BIA			
7. Federal and Indian Units:									
The BLM or BIA has approved the successor				1:	N/A				
8. Federal and Indian Communization Ag						_			
The BLM or BIA has approved the operator f					N/A				
9. Underground Injection Control ("UIC") Division	has ap	proved UIC I	Form 5 Tran	sfer of Autl	hority to			
Inject, for the enhanced/secondary recovery un	it/project fo	r the wa	ter disposal we	ell(s) listed o	n:	N/A			
DATA ENTRY:			•	` ,			_		
 Changes entered in the Oil and Gas Database Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on Injection Projects to new operator in RBDMS on 	erator Cha	inge Sp	1/14/2014 read Sheet on 1/14/2014 1/14/2014 N/A	- : -	1/14/2014	-			
6. Receipt of Acceptance of Drilling Procedures for		v on:		_	1/14/2014				
7. Surface Agreement Sundry from NEW operator	on Fee Surf	face wel	lls received on:	•	Yes	-			
BOND VERIFICATION:				•		-			
1. Federal well(s) covered by Bond Number:			22046400						
2. Indian well(s) covered by Bond Number:			22046400						
3a. (R649-3-1) The NEW operator of any state/fee	well(s) list	ed cove	red by Bond N	umber	22046398				
3b. The FORMER operator has requested a release	of liability	from th	eir bond on:	Not Yet					
LEASE INTEREST OWNER NOTIFIC	ATION:								
4. (R649-2-10) The NEW operator of the fee wells		ntacted	and informed b	ov a letter fro	m the Divisio	าท			
of their responsibility to notify all interest owner	s of this cha	nge on:	HIOIIIVU	1/14/2014	111 UIC DIVISIO	<i>7</i> 11			
COMMENTS:			-						

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S		4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S		4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S		4304753276	<u> </u>	Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S		4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S		4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S		4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S		4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913	ļ	Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			OW	APD
Three Rivers 2-24-820	2	080S		4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S		4304753946			OW	APD
Three Rivers 2-21-820	2	080S		4304753947			OW	APD
Three Rivers 2-22-820	2	080S		4304753948			OW	APD
Three Rivers 32-42-720	32	070S		4304753949	_		OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951	-		OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953			OW	APD
Three Rivers Federal 3-24-820	3	080S		4304753954			OW	APD
Three Rivers 4-13-820	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-42-820	5	080S		4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S		4304754204			OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S		4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S		4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949			OW	DRL
THREE RIVERS FED 3-11-820	34	070S		4304752950		i	OW	DRL
					1	~		
Three Rivers 16-21-820 Three Rivers 16-22-820	16 16	080S 080S		4304753229 4304753230			OWWC	DRL

1 1/14/2014

	1	-,	1			T		
Three Rivers Federal 34-35-720	34	070S	200E		·	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	 	 	Federal	OW	DRL_
Three Rivers Federal 10-32-820	10	080S		4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S		4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S			19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		· [·······		Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S		4304753556	-		OW	DRL
Three Rivers Federal 33-13-720	33	070S				Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304753936	18355	+	ow	P
THREE RIVERS 2-11-820	2	080S	-	4304751936	18354		OW	P
THREE RIVERS 34-31-720	34	070S		4304752012	18326		OW	P
THREE RIVERS 16-42-820	16		-			·		
		080S		4304752056	18682		OW	P
THREE RIVERS 16-43-820	16	080S		4304752057	18683		OW	P
THREE RIVERS 16-41-820	16	080S		4304752110	18356		OW	P
THREE RIVERS 2-51-820	2	080S	200E		18941		OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	 	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	 	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	····	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	(3	080S	200E			Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	_	080S		4304752861		Federal	OW	P
THREE RIVERS FEDERAL 5-56-820		080S				Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820	4	080S		+·· .		Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S				Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	+	1		Federal	ow	P
THREE RIVERS FED 10-41-820	10	080S		4304752948		1	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752948			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304752905			OW	P
Three Rivers 16-23-820	1		-				-	
	16	080S		4304753231			OW	P
Three Rivers 16-24-820	16	080S	+	4304753232			OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S	1	4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S	-	4304753557			OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1.6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

zincerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL	7. UNIT or CA AGREEMENT NAME:
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045	9. API NUMBER:
Ultra Resources, Inc. N4045 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. 5(5) D. AND POOL OR MIL POAT
304 Inverness Way South CITY Englewood STATE CO ZIP 80112 (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	THE OTHER BATTA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: CASING REPAIR CASING REPAIR NEW CONSTRUCTION NEW CONSTRUCTION NEW CONSTRUCTION NEW CONSTRUCTION OPERATOR CHANGE CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON PLUG BACK CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume EFFECTIVE DATE: October 1, 2013 FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682 TO:	RECEIVED
Ultra Resources, Inc. 304 Inverness Way South Englewood, CO 80112 Bond Number:DCGM: 032040398 Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells to leased lands. NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact SIGNATURE Mary Phram Bulkes DATE 12/11/1	DEC 1 6 2013 DIV. OF OIL, GAS & MINING for the operations conducted on the
his space for State use only)	

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort		ļ	1			Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689	18770	State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947	<u>'</u>	State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	0805	200E	4304752688	19015	State	State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	2	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD		08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	2	0805	200E	4304753273	18943	State	State	ow	Р	Р	1 1 2 21	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	0805	200E	4304752686	ļ .	State	State	ow	APD	APRVD	1 2 2 3	08/27/1
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	P	Р	1	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	0805	200€	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	0805	200E	4304752863	19183	Fee	Federal	ow	DRL	Р		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	0805	200E	4304753528	19167	Fee	Fee	ow	DRL	Р		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	0705	200E	4304753711	19068	Fee	Fee	ow	DRL	Р	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	\rightarrow	0805	210E	4304753560		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	$\overline{}$	080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	+	0805	210E	4304753559		Fee	Fee	ow	APD	PERPEND	04/15/13	1 1 1
Three Rivers 7-34-821	Three Rivers 07-34-821	-	080S	210E	4304753558	_	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	-	0805	200E	4304753474			State	ow	DRL	SCS	3 1/13/13	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820		0805	200E	4304753475			State	_	DRL	scs		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820			200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820			200E	4304753230			State	ow	DRL	P	100	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753231			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	$\overline{}$	200E	4304753232			State	-	P	P	***	12/11/12
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/42/42
Three Rivers 16-32-820	Three Rivers 16-32-820			200E	4304753494								03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753494			State	-	DRL	woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820		0805	200E	4304753496			State		DRL	WOC		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	$\overline{}$		200E		ightharpoonup		State		P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_			4304752056			State	ow	Ρ	P		
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304752057			State		P	P		1 1 1 1
Three Rivers 18-21-821		+	_	200E	4304753473		State	State	-	APD	CCS		03/12/13
Three Rivers 18-22-821	Three Rivers 18-21-821	+	_	210E	4304753276			Fee		APD	PERPEND	12/17/12	
Three Rivers 18-31-821	Three Rivers 18-22-821			210E	4304753620		Fee	Fee			PERPEND	04/15/13	and the second
Three Rivers 18-32-821	Three Rivers 18-31-821		_	210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 27-34-720	Three Rivers 18-32-821		_	210E	4304753621			Fee			PERPEND	04/15/13	1997 5 984
	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	-		200E	4304752736			Fee		Р	Р	14 miles	586, 75, 4
THREE RIVERS 32-25-720	Three Rivers 32-25-720			200E	4304752718			Fee			Р	1000	1 4 4 1 2 1
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734	\rightarrow			_	DRL	Р	100 to 100 to	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee	ow	DRL	SCS	117 to 14 1	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720			200E	4304753735			Fee			Р	Thosa Millia	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720			200E	4304753710			Fee	ow	DRL	Р	1	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720				4304752734			Fee	ow	DRL	P		08/29/12
	Three Rivers 32-34-720		070S	_	4304752735			Fee	ow	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720		-		4304752737	18766	Fee	Fee	ow	Р	P		144 May 1
Three Rivers 32-42-720	Three Rivers 32-42-720		070S		4304753949			Fee	ow	APD .	APRVD	4 4 4 4 1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720		$\overline{}$		4304752012	18326	Fee]	Fee	ow	Р	Ρ	7 - 1 N. J. A.	2.20
Three Rivers 34-31T-720	Three Rivers 34-31T-720	_		-	4304753281			Fee	ow .	APD .	APRVD	en view in the said	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	-			4304751915	18355	State	State	ow	Р	Ρ	uni ya taraya	100
THREE RIVERS 36-13-720	Three Rivers 36-13-720	-		$\overline{}$	4304752699		State	State	ow ,	APD ,	APRVD	The second	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	- 19	State :	State	ow /	APD /	APRVD	15	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	Р	3. 3. 3. 3.	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	360	70S		4304752697				$\overline{}$	DRL I	P	4/2 4	08/29/12
	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	705 2		4304752950	19184					woc		02/22/13
	Three Rivers Fed 03-12-820		$\overline{}$		4304753914						APRVD		08/01/13
	Three Rivers Fed 03-13-820	-	 -		4304753951	$\overline{}$					PERPEND	08/12/13	20/01/13
	Three Rivers Fed 03-14-820	_			4304753952	_			\rightarrow		PERPEND	08/12/13	
	Three Rivers Fed 03-23-820	-		_	4304753953				_		PERPEND	08/12/13	<u> </u>
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
hree Rivers Federal 3-24-820											LAPEIND		
	Three Rivers Fed 03-32-820	ำสูไก	1805 17	OUF	43047578611	1894710	-enersi "		חוא יו				
HREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752861					, L	\ap\/n		12/24/45
HREE RIVERS FEDERAL 3-32-820 HREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820 Three Rivers Fed 03-53-820	3 0	80S 2	00E	4304752861 4304752864 4304752820	F	ederal i	Federal	ow /		APRVD		12/24/12 12/24/12

Page 1 of 2 12/11/2013 2:02 PM

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	low	DRL	р		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874		Federal	Fee	low	DRL	Ρ	 	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993		Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771		Federal	Federal	ow	P	P		- OZ/ZZ/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal	-		DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 198	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753916					APD		07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753944		Federal Federal		$\overline{}$	APD	PERPEND	07/25/13	20/04/42
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal	-		APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	\longrightarrow		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	-		200E	4304753007			<u> </u>			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				\longrightarrow		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		\rightarrow	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		\rightarrow	200E			Federal		 +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E			Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

Page 2 of 2 12/11/2013 2:02 PM

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizonta	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELI	GAS WELL OTHER_		8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC			9. API NUMBER:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 C	TY Denver STATE CO ZIP	PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL. FOOTAGES AT SURFACE: See /			
			соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER:
EFFECTIVE DATE: Octo FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket St TO: Ultra Resources, Inc. 304 Inverness Way South Englewood, CO 80112 Bond Number:	catewide UT State/Fee Bond LPM	19046682	DEC 1 6 2013 DIV. OF OIL, GAS & MINING for the operations conducted on the
NAME (PLEASE PRINT) Daniel G.	Blanchard	TITLE President	
SIGNATURE	Hanchard	DATE <u>1211/13</u>	
This space for State use only)		AP	

APPROVED

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity		Lease	Type	+	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820		0805	200E	4304751936		+	State	ow	P	IP	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	080S	200E 200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688			State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	6)	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	8	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	۵	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821 Three Rivers 7-21-821	Three Rivers 07-12-821		0805	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	scs	3 14	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	p	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232	_		State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	ccs	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Р	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р	- 5	
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	$\overline{}$	State	State		APD	ccs	6	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee		APD	PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_	_	PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		APD	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee		APD APD	PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	- 	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_	·	P	- 3	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	4	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Р	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012					Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					·	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E	4304752733				ow .	APD	APRVD	6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	40	02/22/13
	Three Rivers Fed 03-12-820				4304753914				_		APRVD		08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-	$\overline{}$	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204752554	10043				,	-		6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 0	2080	200E	4304752861	1894211	egerai ji	Federal	ow I				<i>60</i> 7 1
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (080S	200E	4304752864		ederal i				APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (080S 080S	200E 200E		19104 F	ederal I	Federal	ow /		APRVD		

LIST GOWNGORDE 12-10-13 and Consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-82-820 Three Rivers Fed 5-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-82-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-3	ATTACHMENT TO FORM 9 CHANG	SE OF OPERATOR												
State Well Name Growth of Committed State Well Statut @ Approximation State Well Statut @ Approximation Statut @ Approximation Statut @ Approximation Approximation Statut @ Approximation App	AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
List downloaded 12-10-13		Axia Well Name									State	Actual		Date
LIST GOWNGORDE 12-10-13 and Consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-82-820 Three Rivers Fed 5-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-82-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-3	State Well Name	(for database sort		l		[Mineral	Surface	Well	Well	Status @		Apprvd
FineEr Birkers 6-21-820	List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS FED 4-31-820	THREE RIVERS 4-21-820		4	0805	200E	4304752875	19048	Federal	Fee		DRL	Р		02/22/1
Three Rivers Federal 4-13-22.0 Three Rivers Fed 04-13-22.0 4 0805 200E 4304753501 19168 Federal Federal 0W APN APRIVD 3 08010	THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4.4-8.20 Three Rivers Fed 04-4.9.20 4 0.005 0.00E 4304753913 Federal Federal GW APD APRVD 1 0.08/01/	Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-12-820	Three Rivers Federal 4-41-820		4	0805	200E		1			ow		APRVD	7	08/01/1
Three Rivers Federal 5-11-820	Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E							+	11	08/01/1
Three Rivers Federal 5-14-200 Three Rivers Fed 05-12-820 5 5005 2006 4304753955 Federal Federal OW APD PERPEND 08/19/13 Three Rivers Federal 5-43-820 Three Rivers Fed 05-43-820 5 8005 2006 4304753957 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753957 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753957 Federal Federal OW APD PERPEND 08/19/13 PERPEND	Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E		1			ow			12/03/13	5
Three Rivers Federal 5-42-820	Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E							+		la
Three Rivers Federal 3-3-820	Three Rivers Federal 5-42-820	*	+		200E	4304753958			· · · · · · · · · · · · · · · · · · ·	ow				7
THREE RIVERS FEDERAL 8-5-5-820	Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	0805	200E							, 		6
THREE RIVERS FEDERAL 8-52-820 Three Rivers Fed 08-53-820	THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	0805	200E	4304752862	18993			ow	Р			
THREE RIVERS FED 184.8-33-820	THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	0805	200E		 	 		<u> </u>	DRL	P		02/22/1
Three Rivers Federal 9-41-820	THREE RIVERS FEDERAL 8-53-820				_					_			1	02,22,1
THREE RIVERS FED 10-30-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-41-820 Three Rivers Fed 31-11-720 Th	Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	0805	200E					_	DRL	P	5	08/20/1
Three Rivers Federal 10-31-820	THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	0805	_									08/20/1
Three Rivers Federal 10-32-820	Three Rivers Federal 10-31-820		10	0805	200E					-		CCS	-	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-41-820 Three Rivers Fed 10-42-820 Three Rivers Fed 31-17-720 Three Rivers Fed 31-1	Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080\$	200E	4304753415		Federal		ow			7	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-42-820 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-13-720 Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Federal 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Federal 35-11-720 Three Rivers Federal 35-11	THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	0805	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	
Three Rivers Federal 33-11-720	THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080\$	200E					ow	APD	APRVD	<u> </u>	
Three Rivers Federal 33-12-720	Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	0705	200E		19109						•	
Three Rivers Federal 33-13-720	Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	0705	200E				Fee			WOC	8	
Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 33 0705 200E 4304753551 19107 Federal Fee OW DRL P 07/09/ Three Rivers Fed 33-24-720 Three Rivers Fed 33-24-720 34 0705 200E 4304753557 19108 Federal Fee OW DRL P 07/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752955 18960 Federal Fee OW DRL P 02/12/ Three Rivers Fed 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19050 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO 08/20/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753913 Federal Federal OW APD APRVD 08/20/25/13 IOO 08/20/25/13	Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	0705	200E			_		_				
Three Rivers Federal 33-24-720 Three Rivers Fed 33-24-720 33 0705 200E 4304753557 19108 Federal Fee OW DRL P O7/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 0705 200E 4304752965 18960 Federal Fee OW P P P O7/10/ THREE RIVERS FED 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19049 Federal Fee OW APD APRVD D 07/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-35-720 34 0705 200E 4304752947 19050 Federal Fee OW APD APRVD D 07/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753282 Federal Fee OW APD APRVD D 06/10/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD D 08/01/ Three Rivers Federal 34-43-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD D 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD D 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD D 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD D 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD D 08/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-12-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD D 08/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753918 Federal Federal OW APD APRVD D 08/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD D 08/22/ Three Rivers Fed 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD D 02/22/ Three Rivers Fed 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 Federal Federal OW APD APRVD D 02/22/ Three Rivers Fed 03-34-820	Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	0705	200E								- 17	09/16/1
THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 070S 200E 4304752965 18960 Federal Fee OW P P P O2/12/Three Rivers Fed 34-23-720 34 070S 200E 4304752945 19049 Federal Fee OW DRL P O2/12/Three Rivers Fed 34-23-720 Three Rivers Fed 34-25-720 34 070S 200E 4304753283 Federal Fee OW DRL P O2/12/Three Rivers Fed 34-33-720 Three Rivers Fed 34-33-720 34 070S 200E 4304753283 Federal Fee OW DRL P O2/12/Three Rivers Fed 34-33-720 Three Rivers Fed 34-33-720 35 070S 200E 4304753282 Federal Fee OW DRL P O2/12/Three Rivers Fed 34-35-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753282 Federal Fee OW APD APRVD O6/10/Three Rivers Fed 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753915 Federal Fee OW APD APRVD O8/01/Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 Three Rivers Fed 34-43-720 Three Rivers Fed 34-43-720 Three Rivers Fed 35-11-720 Three Rivers Fed 3	Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E							P	2	
THREE RIVERS FED 34-23-720	THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E			Federal	Fee	ow		P	3	07/03/1
Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 0705 200E 4304753283 Federal Fee	THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	ow	DRL	Р	П	02/12/13
THREE RIVERS FED 34-33-720 Three Rivers Fed 34-33-720 34 070S 200E 4304752947 19050 Federal Fee OW DRL P 02/22/7 Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 070S 200E 4304753915 Federal Fee OW APD APRVD 08/01/7 Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/7 Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/7 Three Rivers Federal 35-12-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7 Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/7 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/20/7 Three Rivers Federal 35-12-720 Three Rivers Fed 35-12-720 35 070S 200E 4304753953 Federal Federal OW APD APRVD 08/22/7 Three Rivers Federal 35-21-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753905 19138 Federal Federal OW APD APRVD 08/22/7 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/7 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/7 Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7 Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7 Three Rivers Federal 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/7 Three Rivers Federal 35-43-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/7 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/7 Three	Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee			APRVD		
Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/02/1 Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/20/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-14-720 35 070S 200E 4304753553 Federal Federal OW APD APRVD 08/20/1 Three Rivers Federal 35-21-720 Three Rivers Fed 35-21-720 35 070S 200E 4304753943 Federal Federal OW APD APRVD 08/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 30 080S 200E Federal Federal OW APD APRVD 10/02/22/1 Three Rivers Fed 03-34-820 Three Rivers F	THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	_		Р		
Three Rivers Federal 34-42-720	Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282						APRVD	7	
Three Rivers Federal 34-43-720	Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915			-				2	
Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753914 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753535 Federal Federal OW APD APRVD 08/02/21/1 Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753533 Federal Federal OW APD APRVD 08/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753943 Federal Federal OW APD APRVD 07/25/13 LATER RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 07/25/13 LATER RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/2 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-43-720 Three Rivers Fed 35-42-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-42-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/8/01/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E 4304753008 Federal Federal OW APD APRVD 1/10/13 2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 0805 200E Federal NA SUB 12/10/13 3	Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916				-			a	
Three Rivers Federal 35-12-720	Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944			\vdash	_				
Three Rivers Federal 35-13-720	Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E						_		57,25,15	
Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 070S 200E 4304753553 Federal Federal OW APD PERPEND 07/25/13 L THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 430475300S 19138 Federal Federal OW APD PERPEND 07/25/13 L THREE RIVERS FED 35-32-720 Three Rivers Fed 35-34-720 35 070S 200E 430475300S 19138 Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 430475300G Federal Federal OW APD APRVD 02/22/1 THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/1 Three Rivers Federal 35-43-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753017 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753018 Federal Federal OW APD APRVD 08/01/1 THREE RIVERS FED 35-44-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753018 Federal Federal OW APD APRVD 08/01/1 THREE RIVERS FED 35-44-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 08/01/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal OW APD APRVD 10/2/22/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 3	Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	0705	200E								3	
Three Rivers Federal 35-21-720	Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	0705	200E	4304753553		Federal					2	
THREE RIVERS FED 35-32-720			+		-								07/25/13	Ц
THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/2 THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 102/22/2 Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 070S 200E 4304753918 Federal Federal OW APD APRVD 08/01/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD 08/01/2 THREE RIVERS FED 35-44-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD 08/01/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal NA SUB 12/10/13 2 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 8 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 3	THREE RIVERS FED 35-32-720		-				19138							02/22/13
THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal Federal OW APD APRVD APRVD 02/22/7 Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 070S 200E 4304753918 Federal Federal Federal OW APD APRVD APRVD 08/01/3 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD APRVD 08/01/3 THREE RIVERS FED 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal Federal OW APD APRVD 408/01/3 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal Federal Federal OW APD APRVD 1008/01/10 02/22/1	THREE RIVERS FED 35-34-720									$\overline{}$				
Three Rivers Federal 35-43-720	THREE RIVERS FED 35-42-720		-						-					
Three Rivers Federal 35-442-720			-	_					\vdash				6	
THREE RIVERS FED 35-44-720 Three Rivers Fed 35-44-720 35 0705 200E 4304753008 Federal Federal Federal OW APD APRVD APRVD 10 02/22/1 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E Federal NA SUB 12/10/13			-							 \$			- 8	
Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal NA SUB 12/10/13 12/10/13 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 3 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/07/13 3			\longrightarrow						- +	· · · · · · · · · · · · · · · · · · ·				
Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 3 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/07/13 3			\rightarrow											1
Three Rivers Fed 08-31-820		····				 								-
					$\overline{}$									- 5
	Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820			200E			Federal				SUB	12/07/13	귝

Sundry Number: 57954 API Well Number: 43047542050000

	STATE OF UTAH			FO	RM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		3	5.LEASE DESIGNATION AND SERIAL NUM UTU85994	BER:
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047542050000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	295 , Englewood, CO, 80112	PHO	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Me	eridian	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
7	ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
12/19/2014	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date of Work Completion.	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL	
☐ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	✓ APD EXTENSION	
Report Date:	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	v all no	rtinent details including dates d	danths volumes atc	_
	equests a one year extension			Approved by the	
	This is the first extension			Unate Dinibie to 25 of 2014 Oil, Gas and Mining	
				Date:	
				By: Docylll	
				7	
NAME (PLEASE PRINT)	PHONE NUM	BER	TITLE		
Jenna Anderson	303 645-9804		Permitting Assistant		
SIGNATURE N/A			DATE 11/19/2014		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047542050000

API: 43047542050000

Well Name: Three Rivers Federal 5-21-820

Location: 0620 FNL 1202 FWL QTR NWNW SEC 05 TWNP 080S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 12/17/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated? 🔘 Yes 📵 No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of thi proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? 🔵 Yes 🌘 No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? Yes No

Signature: Jenna Anderson Date: 11/20/2014

Title: Permitting Specialist Representing: ULTRA RESOURCES INC

Form 3160-3 (August 2007)

RECLIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 3 0 2013

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

BLM

LICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU85994

APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name			
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement,	Name and No.	
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Ot	her Single Zone Multiple Zone	8. Lease Name and Well No THREE RIVERS FED 5		
2. Name of Operator Contact: Ultra Resources, Inc. E-Mail: starpoir	DON S HAMILTON nt@etv.net	9. API Well No. 43 047.543	UT	
3a. Address 304 Inverness Way South, Suite 295 Englewood, CO 80112	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	10. Field and Pool, or ExplorUNDESIGNATED		
4. Location of Well (Report location clearly and in accorded	ance with any State requirements EB U 3 2013	11. Sec., T., R., M., or Blk. a	nd Survey or Area	
	2FWL 40.157014 N Lat, 109.697439 W Lon	Sec 5 T8S R20E Mer	SLB	
At proposed prod. zone NENW Lot 3 660FNL 1980	DFWL 40.156925 NDW, OF COUGGAS & MININ	G		
14. Distance in miles and direction from nearest town or post 27.4 MILES SOUTHWEST OF VERNAL, UTAH	12. County or Parish 13. State UINTAH UT			
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well	
620	1818.00	40.00		
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on f	ile	
40	7250 MD 7143 TVD	UTB000593	•	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4801 GL	22. Approximate date work will start 12/30/2014	23. Estimated duration 60 DAYS		
	24. Attachments			
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to the	is form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 				
25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018		Date 12/02/2013	
Title PERMITTING AGENT				
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczk	a	^D JAN 2 7 2015	
Title Assistant Field Manager	Office VERNAL FIELD OFFICE			

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #228412 verified by the BLM Well Information System

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

105 10/23/13

1418B2085AE



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Ultra Resources, Inc.

Well No: API No:

Three Rivers Fed 5-21-820

43-047-54205

Location:

Lot 8, Sec.5, T8S, R20E

Lease No: Agreement: UTU-85994

N/A

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)		Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)		Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: Three Rivers Fed 5-21-820 1/26/2015

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
 work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
 mitigation may be necessary for the discovered paleontologic material before construction can
 continue.

Site Specific COAs:

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Ultra will submit their site specific reclamation plan per each well pad within 90 days of starting location construction.
- Project activities are not allowed from March 1-August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:

5-11-820	5-21-820	5-46T-820
5-48T-820	4-16T-820	4-18T-820

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

Site Specific COAs:

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface.
- CBL shall be run from TD to TOC for the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
 encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
 Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

Page 4 of 6 Well: Three Rivers Fed 5-21-820 1/26/2015

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written communication
 and must be received in this office by not later than the fifth business day following the date on
 which the well is placed on production. The notification shall provide, as a minimum, the following
 informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
 future meter proving schedules. A copy of the meter calibration reports shall be submitted to the
 BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid
 hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall
 be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
 lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
 suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
 obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior approval
 of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
 approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
 of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	Y NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047542050000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	☐ OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
3/24/2015	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Ultra Resources w	COMPLETED OPERATIONS. Clearly show a ill be moving Triple A to spud 20 (API #43-047-54205) on	the Three Rivers Fed	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2015
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBE 303 645-9804	R TITLE Permitting Assistant	
SIGNATURE		DATE	
N/A		3/25/2015	

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIT		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047542050000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ex	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Mei	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
54.0 5: 110.1 Competion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date: 5/19/2015	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/19/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show IS report of drilling and com	-	depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2015
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUME 303 645-9804	BER TITLE Permitting Assistant	
SIGNATURE	303 043-3004	DATE	
N/A		5/19/2015	

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/01/2015

WELL NAM	⊏	111171	EE KIVEK			AFE#					4/21/2015
WELL SITE	CONSULT	TANT	JARED M	//EJORADO	PHONE#	713-948-9	9196 (CONTRAC	TOR	Ens	ign 122
TD AT REP	ORT	100'	FOOTAG	E 956'	_ PRATE	CUM. I	DRLG. H	รร	_ DRLG	DAYS SINC	E SPUD0
ANTICIPAT	ED TD	7,107'	PRESE	NT OPS	Circula	ate at 100'		GEOLOG	IC SECT.		
DAILY MUD	LOSS	SURF:		DH:		CUM. MUD	LOSS	SURF:		DH	1 :
MUD COMP	ANY:	_				MUD ENGIN	IEER:				·
LAST BOP			NEXT C	ASING SIZE	5 1/2	NEXT CAS		TH 9	956	SSE	SSED
	ays vs Der ays vs Der				# LI	AFE Cost Vs /BP Received	s Depth: I Today:				
RECENT CA Conductor	ASINGS R	UN:	Date S 03/26/20		Grade ARJ-55	Weight 45		epth F	IT Depth	FIT ppg	
RECENT BI BIT S	TS: IZE	MANUF	TYPE	SERIAL NO.	JETS	Т	FA I	DEPTH IN	DEPTH	OUT I-C)-D-L-B-G-O-R
BIT OPERA BIT \	TIONS: WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	T 24HR F	ROP CUI	M HRS CUI	M DIST CUM ROF
RECENT MI	UD MOTO SIZE	RS: MANUF	<i>=</i>	TYPE	SERIAL N	O. LO	DBES I	DEPTH IN	DEPTH	OUT DATE	IN DATE OUT
MUD MOTO #	R OPERA WOB		//GAL	HRS	24hr DIS	T 24HF	ROP	CUM F	IRS	CUM DIST	CUM ROP
SURVEYS Da	te	TMD	Incl	Azimuth	TVD	VS	NS	8	EW	DLS Tool	Туре
SURFACE F Pump 1 Lin Pump 2 Lin Pump 32 Lin BHA Make Up Weig	ner ner ner up	A INFORMA Stroke Le Stroke Le Stroke Le	n n	SPM SPM SPM		PSI PSI PSI	GPN GPN GPN Lengt Torqu	M M h	SP SP SP	R R Ho	Slow PSI Slow PSI Slow PSI burs on BHA _0 urs on Motor
		J									
DAILY COS	15		D 4 11 1/						54113	,	
) o rmito 0 F		DAILY	CUM	AFE 4.500	0100 105 1			DAIL	CUM	
	Permits & F		DAILY		4,500	8100105: lr		amanas & l		CUM	AFE 2,000
8100110: S	Staking & S	Surveying	DAILY	CUM 2,308	4,500 1,500	8100120: S	Surface Da			CUM	
8100110: S 8100200: L	Staking & S Location Ro	Surveying ads	DAILY	CUM	4,500	8100120: S 8100210: F	Surface Da Reclamatio	on		(CUM	2,000
8100110: S 8100200: L 8100220: S	Staking & S Location Ro Secondary	Surveying ads	DAILY	CUM 2,308	4,500 1,500	8100120: S	Surface Da Reclamation Pit Solidific	on cation	2	(CUM	
8100110: S 8100200: L 8100220: S 8100300: V	Staking & S Location Ro Secondary Vater Well	Surveying pads Reclamati	DAILY	CUM 2,308	4,500 1,500	8100120: S 8100210: R 8100230: F	Surface Da Reclamatio Pit Solidific Vater/Wat	on cation er Disposa	2	CUM	5,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E	Staking & S Location Ro Secondary Vater Well Mud & Che Drilling Rig	Surveying pads Reclamati	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: E	Surface Da Reclamatio Pit Solidific Vater/Wat Dil Base M Drilling Rig	on cation er Disposa lud Diesel J Cleani	2	(CUM	2,000 5,000 7,500
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F	Staking & S Location Ro Secondary Water Well Mud & Che Drilling Rig Rig Fuel	Surveying pads Reclamati micals	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: E 8100410: N	Surface Da Reclamatio Pit Solidific Vater/Wat Dil Base M Drilling Rig Mob/Demo	on cation er Disposa lud Diesel J Cleani ob	2	(CUM	2,000 5,000 7,500 17,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F 8100420: E	Staking & S Location Ro Secondary Water Well Mud & Che Drilling Rig Rig Fuel Bits & Rear	Surveying pads Reclamati micals	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: E 8100410: N 8100500: F	Surface Da Reclamation Pit Solidifice Vater/Wat Dil Base Morilling Rig Mob/Demo	on cation er Disposa lud Diesel g Cleani ob tt Services	2	(CUM	2,000 5,000 7,500 17,000 7,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F 8100420: E 8100510: T	Staking & S Location Ro Secondary Water Well Mud & Che Drilling Rig Rig Fuel Bits & Rear Festing/Insp	Surveying pads Reclamati micals mers pection/	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: E 8100410: N 8100500: F 8100520: T	Surface Da Reclamatic Pit Solidific Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking &	on cation er Disposa fud Diesel g Cleani ob t Services Hauling	2	(CUM	5,000 7,500 17,000 7,000 10,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F 8100420: E 8100510: T 8100530: E	Staking & S Location Ro Secondary Water Well Mud & Che Drilling Rig Rig Fuel Bits & Rear Festing/Insp Equipment	Surveying Dads Reclamati Emicals mers pection/ Rental	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: C 8100410: N 8100500: F 8100520: T 8100531: E	Surface Da Reclamatic Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole	on cation er Disposa lud Diesel g Cleani ob t Services Hauling e Motor Rer	2	(CUM	2,000 5,000 7,500 17,000 7,000 10,000 1,500
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F 8100420: E 8100510: T 8100530: S	Staking & Stacking & Stacking Rosecondary Water Well Mud & Chee Drilling Rig Rig Fuel Sits & Rear Festing/Insp Equipment Solids Cont	Surveying Dads Reclamati Emicals mers pection/ Rental	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: D 8100410: N 8100520: T 8100531: D 8100535: D	Surface Da Reclamatic Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole	on cation er Disposa Jud Diesel J Cleani ob tt Services Hauling Motor Rer Drillin	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100420: E 8100510: T 8100530: E 8100532: S 8100540: F	Staking & S Location Ro Secondary Water Well Mud & Che Drilling Rig Rig Fuel Sits & Rear Festing/Insp Equipment Solids Cont Fishing	Surveying Dads Reclamati Date of the control of the	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: D 8100410: N 8100520: T 8100520: T 8100531: D 8100535: D 8100600: S	Surface Da Reclamatic Vater/Wat Dil Base M Drilling Rig Mob/Demc Roustabou Trucking & Down Hole Directional Surface Ca	on cation er Disposa Jud Diesel J Cleani ob tt Services Hauling Motor Rer Drillin	2		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100420: E 8100510: T 8100530: E 8100532: S 8100540: F 8100540: F	Staking & Stacking & Stacking Rosecondary Water Well Mud & Che Drilling Rig Rig Fuel Sits & Rear Festing/Insp Equipment Solids Cont Fishing Cementing	Surveying Dads Reclamati Emicals mers pection/ Rental Etrol Equi Work	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: D 8100410: M 8100520: T 8100531: D 8100535: D 8100600: S 8100610: F	Surface Da Reclamatic Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole Directional Surface Ca	on cation er Disposa flud Diesel g Cleani ob tt Services Hauling Motor Rer Drillin asing/Inte	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100420: E 8100510: E 8100530: E 8100530: E 8100540: F 8100605: C 8100605: C	Staking & S Location Ro Secondary Water Well Mud & Che Orilling Rig Rig Fuel Sig Fuel Sesting/Insp Equipment Golids Cont Sishing Cementing Logging - O	Surveying Dads Reclamati Emicals mers pection/ Rental Etrol Equi Work Openhole	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000 25,000 15,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: D 8100500: F 8100500: S 8100531: D 8100535: D 8100610: F 8100610: F 8100705: L	surface Da Reclamation Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole Directional Surface Ca O & A Ogging - N	on cation er Disposa flud Diesel g Cleani bb tt Services Hauling Motor Rer Drillin asing/Inte	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100320: V 8100320: V 8100400: E 8100405: F 8100420: E 8100510: T 8100530: E 8100540: S 8100540: S	Staking & Socation Rosecondary Vater Well Mud & Cher Drilling Rig Rig Fuel Sits & Rear Festing/Insp Equipment Solids Cont Fishing Cementing Logging - O Supervision	Surveying pads Reclamati micals mers pection/ Rental trol Equi Work ppenhole l/Consult	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000	8100120: S 8100210: F 8100230: F 8100310: V 8100325: C 8100402: D 8100410: M 8100520: T 8100531: D 8100535: D 8100600: S 8100610: F	Surface Da Reclamatic Vater/Wat Dill Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole Directional Surface Ca De & A Oogging - N	on cation er Disposa flud Diesel g Cleani bb at Services Hauling Motor Rer Drillin asing/Inte Mud g/Evaluat	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100320: V 8100320: V 8100400: E 8100405: F 8100405: E 8100530: E 8100530: E 8100540: F 8100605: C 8100700: L	Staking & Stacking & Stacking Rosecondary Water Well Mud & Chel Orilling Rig Rig Fuel Sits & Rear Festing/Insp Equipment Solids Cont Schning Commenting Logging - O Supervision Contingence	Surveying pads Reclamati micals mers pection/ Rental trol Equi Work Openhole h/Consult ies	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000 25,000 15,000	8100120: S 8100210: R 8100230: F 8100310: V 8100325: C 8100410: N 8100500: R 8100531: D 8100600: S 8100600: S 8100610: S 8100705: L 8100810: E	Surface Da Reclamatic Pit Solidific Vater/Wat Dill Base M Prilling Rig Mob/Demo Roustabou Trucking & Down Hole Directional Surface Ca De & A Oogging - I Engineerin Administra	on cation er Disposa flud Diesel g Cleani bb at Services Hauling Motor Rer Drillin asing/Inte Mud g/Evaluat tive O/H	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000
8100110: S 8100200: L 8100220: S 8100300: V 8100320: N 8100400: E 8100405: F 8100420: E 8100510: T 8100530: E 8100532: S 8100540: F 8100605: C 8100700: L 8100909: N 8100999: N	Staking & Stacking & Stacking Rosecondary Water Well Mud & Chee Drilling Rig Rig Fuel Sits & Rear Festing/Inspecting Equipment Solids Contribution Contingence Soupervision Contingence Non Operate	surveying pads Reclamati micals mers pection/ Rental trol Equi Work Openhole h/Consult ies ted IDC	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000 25,000 15,000	8100120: S 8100210: R 8100320: F 8100310: V 8100325: C 8100410: N 8100500: R 8100520: T 8100531: D 8100610: S 8100610: S 8100705: L 8100810: E	Surface Da Reclamatic Vater/Wat Vater/Wat Dil Base M Orilling Rig Mob/Demo Roustabou Trucking & Oown Hole Directional Surface Ca Oogging - N Engineerin Idministra Festing/Ins	on cation er Disposa fud Diesel g Cleani bb tt Services Hauling Motor Rer Drillin asing/Inte Mud g/Evaluat tive O/H spection/	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000 16 20,000
8100110: S 8100200: L 8100220: S 8100320: N 8100320: N 8100400: E 8100405: F 8100530: E 8100530: E 8100540: F 8100605: C 8100700: L 8100800: S 8100999: N	Staking & Stacking & Stacking Rosecondary Water Well Mud & Chei Prilling Rig Rig Fuel Sits & Rear Festing/Inspecting Equipment Solids Contision Contingenc Non Operat Frucking &	surveying cads Reclamati micals mers pection/ Rental irol Equi Work Openhole n/Consult ies ted IDC Hauling	DAILY	CUM 2,308	4,500 1,500 50,000 45,000 127,000 40,000 15,500 5,000 25,000 7,000 25,000 15,000 25,000	8100120: S 8100210: R 8100230: F 8100310: V 8100325: C 8100410: N 8100500: R 8100531: D 8100535: D 8100600: S 8100600: S 8100610: S 8100810: E 8100950: A	surface Da Reclamatic Vater/Wat Vater/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Trucking & Down Hole Directional Surface Ca Dogging - N Engineerin Administra Sesting/Ins	on cation er Disposa fud Diesel g Cleani bb tt Services Hauling Motor Rer Drillin asing/Inte Mud gg/Evaluat tive O/H spection/ ERENDISSON	R		2,000 5,000 7,500 17,000 7,000 10,000 1,500 76,000 16 20,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/02/2015

WELL NAME WELL SITE CONSULTANT TD AT REPORT ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: TT TT TT TT TT TT TT TT TT	HREE RIVERS (ING BROWN/J FOOTAGE PRESENT	OHN FREITA: 956'	S PHONE# PRATE		DRLG. HRS	ONTRACT	DRLG DA	04/21 Other YS SINCE SE	
LAST BOP TEST	NEXT CA	SING SIZE	5 1/2		INEER. ASING DEPT	H 95	6 SSE	9	SED
TIME BREAKDOWN DRIL		_		RIG MOVE		_			
DETAILS Start End Hrs 12:00 18:00 06:00 18:00 00:00 06:00 00:00 06:00 06:00	DRILL F/1		. PRE SPUD S	SAFETY MEI	ETING W/DR	ILL CREW	<i>'</i> .		
AFE Days vs Depth: DWOP Days vs Depth:			#L	AFE Cost L/BP Receiv					_
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours		Used 1,500.0	Received T 1,500.0	ransferred	On Hand 0.0	Cum.Us 1,500			
Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs					0.0				
RECENT CASINGS RUN: Surface Conductor	Date Set 04/02/201 03/26/201	5 8 5/8	Grade J-55 ARJ-55	24	ht Dep 94: 10	5	Γ Depth	FIT ppg	
RECENT BITS: BIT SIZE MANU	F TYPE S	SERIAL NO.	JETS		TFA D	EPTH IN	DEPTH OUT	l-O-D-l	B-G-O-R
BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR RO	OP CUM H	RS CUM DI	ST CUM RO
RECENT MUD MOTORS: # SIZE MAI	NUF T	YPE	SERIAL N	IO.	LOBES D	EPTH IN	DEPTH OUT	DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB	REV/GAL	HRS	24hr DIS	ST 241	HR ROP	CUM HF	RS CU	M DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	NS	E	EW DLS	S Tool Type	•
SURFACE PUMP/BHA INFOR Pump 1 Liner Stroke Pump 2 Liner Stroke Pump 32 Liner Stroke BHA Makeup Up Weight 0 Dn W	e Len e Len e Len	SPM _ SPM _ SPM _		PSI PSI PSI	GPM GPM GPM Length Torque		SPR SPR SPR	S Hours	low PSI low PSI low PSI on BHA _0 n Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees 8100110: Staking & Surveying	, 	2,308	4,500 1,500		Insurance Surface Dan	nanes & P			2,000
8100200: Location Roads		114,737	50,000	8100210:	Reclamation	ı [
8100220: Secondary Reclama 8100300: Water Well	ati				Pit Solidifica Water/Water				5,000 7,500
8100320: Mud & Chemicals			45,000		Oil Base Mu				7,300
8100400: Drilling Rig	24,400	24,400	127,000		Drilling Rig (
8100405: Rig Fuel 8100420: Bits & Reamers			40,000 15,500		Mob/Demob Roustabout				7,000 7,000
8100510: Testing/Inspection/			5,000	8100520:	Trucking & H	Hauling			10,000
8100530: Equipment Rental 8100532: Solids Control Equi			25,000 7,000		Down Hole I Directional D				1,500 76,000
8100540: Fishing			7,000		Surface Cas			16,316	20,000
8100605: Cementing Work	17,952	17,952	25,000	8100610	P&A			-,	-,
8100700: Logging - Openhole 8100800: Supervision/Consul	t		15,000 25,000		Logging - Me Engineering				
8100900: Contingencies	·		20,000		Administrativ				
8100999: Non Operated IDC				8200510:	Testing/Insp	ection/			2,000
8200520: Trucking & Hauling 8200605: Cementing Work			7,000 25,000		Equipment F Production (37,500 94,000
8210620: Wellhead/Casing H	ea		20,000	Total Cost		Jaonig	42,352	175,713	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/03/2015

WELL NAI				FED 5-21-82			AFE# _	140982	SPU	D DATE	04/21	/2015
				JOHN FREIT		E# _	713-948		CONTRACT		Other	
TD AT REI ANTICIPA		956' 7,107'	FOOTAGE		_ PRATE	اعدواد	СОМ e at 956′	. DRLG. I	HRS <u>12.0</u> GEOLOGI	_	AYS SINCE SF	PUD0
DAILY MU		SURF:	_ I INLOLIN	DH:	TXIS II		CUM. MUI	LOSS	SURF:	O 3LO1	DH:	
MUD COM	IPANY:					N	/IUD ENG	INEER:				
LAST BOF	P TEST _		NEXT C	ASING SIZE	8 5/8		NEXT CA	ASING DE	PTH 9	45 SS I	E S	SED
TIME BRE	AKDOWN											
	CASIN	G & CEMEN	T3.0	0		R	IG MOVE	1.00	0		TRIPPING	2.00
DETAILS												
Start	End	Hrs										
06:00 08:00	08:00 09:30	02:00 01:30		ID POOH F/ (AND RUN 22						1# CASING T	Γ/9 <i>4</i> 5'	
09:30	11:00	01:30	SAFETY	MEETING. R	/U PRO PET	RO A	ND CEMI	ENT SUR	FACE CASIN	IG IN PLACE	:.WITH 625 SA	
			CEMENT		.,1/4 LB/SAC	K FL(OSEAL. 1	5.8 PPG,	1.15 YIELD.	MIX 5 GALLO	ONS WATER/S	SACK. 35 BBL
11:00	12:00	01:00		/E OFF RIG F	RELEASE @	12:00						
	Days vs De							Vs Depth:				_
DWOP	Days vs De	epth:			#	: LL/B	SP Receive	ed Today:				_
	WATER U	JSAGE				_		0 11				
Fluid Fuel				Used	Received	Tran	nsferred	On Ha	nd Cum.U:).0 1,50			
Gas	- \A/-!! \A/-+-								,			
	h Well Wate o Water	ŧ										
	Water erve Pit Wat	or										
	r Hours	.eı										
Air H Urea	leater Hours	3						().0			
Urea	Sys 1 Hrs											
	Sys 2 Hrs Sys 3 Hrs											
	•	_										
	QUIPMEN /8 24# J-55		OAT SHO	E, 1-JOINT C	ASING,-FLO	AT C	OLLAR, 2	1 JOINTS	CASING. LA	ND @ 945' (G.L.	
CEMENT	JOB SUMN	IADV										
PRESSU	RE TEST L	INES TO 150	00PSI - PU	MP 30BBLS F	RESH WAT	ER - I	PUMP 40	BBLS WA	ATER+GEL -	PUMP 128 E	BBLS 15.8 CEN	MENT 1.15
YIELD (6:	25 SXS)5 (SAL/SX MIX \	WATER - D	DISPLACE 56. ETURNS THR	2 BBLS FRE	SH W	VATER - E	BUMP PLU	JG W/ 400PS	SI PUMPED (500 OVER - FL	OATS HELD -
RECENT (Surface	CASINGS F	RUN:	Date Se 04/02/20		Grad J-5		Weigl 24		Depth F I 945	T Depth	FIT ppg	
Conductor			03/26/20		ARJ-		45		100			
RECENT E	BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JET	S		TFA	DEPTH IN	DEPTH OU	IT I-O-D-L	B-G-O-R
BIT OPER												
BIT	WOB	RPM	GPM	PRESS	HHP		HRS	24hr DI	ST 24HR R	OP CUM F	IRS CUM DI	ST CUM ROI
	MUD MOTO			TVDE	CEDIAL	NO		ODEC	DEDTILIN	DEDTILOU	IT DATE IN	DATE OUT
#	SIZE	MANUF		TYPE	SERIAL	. NO.		LOBES	DEPTH IN	DEPTH OU	IT DATE IN	DATE OUT
MUD MOT	OR OPERA WOB		/GAL	HRS	24hr [DIST	241	HR ROP	CUM H	RS CI	JM DIST	CUM ROP
			, O, 1.	1	2 2				0011111		5.W 2.G.	001111101
SURVEYS D	ate	TMD	Incl	Azimuth	TVD		VS	١	NS	EW DI	S Tool Type)
											,,	
SURFACE	PUMP/BH	A INFORMA										
Pump 1 L Pump 2 L		Stroke Le Stroke Le		SPM SPM		PS PS	SI		PM	SPR SPR		low PSI low PSI
Pump [·] 32 L	iner	Stroke Le		SPM		PS		GF	PM	SPR	s	low PSI
BHA Mak Up We	keup eight <u>0</u>	Dn Weigh	nt 0	RT Weight	0			Leng Tord				on BHA <u>0</u> n Motor
•	•			Ü				,		DAILV		
DAILY CO 8100100:	Permits &	Fees	DAILY	2,308	AFE 4,500		3100105:	Insurance	е	DAILY	CUM	AFE 2,000
8100110:	Staking &	Surveying [1,500	8	3100120:	Surface I	Damages & R	2		, , , , ,
	Location R	oads Reclamati		114,737	50,000			Reclama Pit Solidit				5,000
	Water Wel					_			ater Disposa			7,500
	Mud & Che				45,000				Mud Diesel			
8100400: 8100405:	Drilling Rig	'		24,400	127,000 40,000			Drilling R Mob/Den				17,000
	Bits & Rea	mers			15,500	_			out Services			7,000
	Testing/Ins				5,000				& Hauling			10,000
	Equipment Solids Con			+	25,000 7,000			Down Ho	ole Motor Ren al Drillin			1,500 76,000
8100540:	Fishing	L			·	8	3100600:	Surface 0	Casing/Inte		16,316	20,000
	Cementing			17,952	25,000 15,000		3100610:	P & A Logging -	- Mud			
	Logging - (Supervisio				25,000				- Mud ing/Evaluat			
8100900:	Contingen	cies				8	3100950:	Administ	rative O/H			
	Non Opera Trucking &				7,000			Testing/In Equipme	nspection/ nt Rental			2,000 37,500
8200605:	Cementing	Work _			25,000	8	3210600:	Production	on Casing			94,000
8210620:	: Wellhead/0	Casing Hea			20,000	T	otal Cost		•		175,713	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/08/2015

WELL NAMETHE	<u>REE RIVERS F</u>	FED 5-21-820		AFE# _	140982		ID DATE	04/2	1/2015
WELL SITE CONSULTANT KIN		OHN FREITAS				CONTRAC		Ensign	
TD AT REPORT (no data)	FOOTAGE		PRATE	CUI	M. DRLG.	HRS 12.0	_ DRLG	DAYS SINCE S	PUD 0
ANTICIPATED TD7,107'	_ PRESENT	OPS	(nothing	recorded)		_ GEOLOG	IC SECT		
				CUM. MU	ID LOSS	SURF:		DH:	
MUD COMPANY:				MUD EN				-	
LAST BOP TEST	NEXT CAS	SING SIZE				EPTH	SS	SE S	SSED
		_							
AFE Days vs Depth:			# LL	AFE Cost /BP Recei	t Vs Depth ved Today	:			
RECENT CASINGS RUN: Surface Conductor	Date Set 04/02/2015 03/26/2015	5 8 5/8	Grade J-55 ARJ-55	Weiq 24 45		Depth F 945 100	TT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE S	ERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	UT I-O-D-	L-B-G-O-R
BIT WOB RPM	GPM	PRESS	ННР	HRS	24hr DI	IST 24HR F	ROP CUM	HRS CUM D	IST CUM ROP
RECENT MUD MOTORS: # SIZE MANU	F TY	/PE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH O	UT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB RE	V/GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	HRS C	CUM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS	1	NS	EW D	DLS Tool Type	е
SURFACE PUMP/BHA INFORM Pump 1 Liner Stroke L Pump 2 Liner Stroke L Pump 32 Liner Stroke L BHA Makeup Up Weight 0 Dn Weig	en en en	SPM SPM SPM		PSI PSI PSI	G		SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105	: Insuranc	e	D71121		2,000
8100110: Staking & Surveying		,	1,500			Damages &	R		,
8100200: Location Roads		114,737	50,000	8100210): Reclama	ation			
8100220: Secondary Reclamati): Pit Solidi				5,000
8100300: Water Well				8100310): Water/W	ater Disposa	ι		7,500
8100320: Mud & Chemicals			45,000			Mud Diesel			
8100400: Drilling Rig		24,400	127,000		2: Drilling F				
8100405: Rig Fuel			40,000): Mob/Der				17,000
8100420: Bits & Reamers			15,500			out Services			7,000
8100510: Testing/Inspection/			5,000			& Hauling	_		10,000
8100530: Equipment Rental			25,000			ole Motor Re	n		1,500
8100532: Solids Control Equi			7,000		5: Direction			16 216	76,000
8100540: Fishing 8100605: Cementing Work		17,952	25,000	8100600		Casing/Inte		16,316	20,000
8100700: Cementing Work 8100700: Logging - Openhole		17,952	25,000 15,000		5: P&A 5: Logging	- Mud			+
8100700: Logging - Opennole 8100800: Supervision/Consult			25,000			- Mud ring/Evaluat			+
8100900: Supervision/Consult 8100900: Contingencies			25,000			ring/Evaluat trative O/H			
8100999: Non Operated IDC						nspection/			2.000
8200520: Trucking & Hauling			7,000): Testing/i): Equipme				37,500
8200605: Cementing Work			25,000): Producti				94,000
8210620: Wellhead/Casing Hea			20,000	Total Cos		on Casing		175,713	717,000
02 10020. Weilileau/Casilly flea			20,000	i otal COS				113,113	111,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/09/2015

WELL NAMETHE	REE RIVERS	FED 5-21-820		AFE#	14098	2 SP (JD DATE	04/2	1/2015
WELL SITE CONSULTANT KIN	IG BROWN/J	OHN FREITAS	PHONE#	713-94	8-9196	CONTRAC	CTOR	Ensign	122
TD AT REPORT (no data)	FOOTAGE		PRATE	CUN	I. DRLG.	HRS 12.0	DRLG	DAYS SINCE S	PUD0
ANTICIPATED TD 7,107'	_ PRESENT	OPS	(nothing	recorded)		GEOLOG	SIC SECT.		
				CUM. MU	D LOSS	SURF:			
MUD COMPANY:				MUD ENG					
LAST BOP TEST	NEXT CA	SING SIZE		NEXT C	ASING DI	EPTH	5	SSE	SSED
AFE Days vs Depth: DWOP Days vs Depth:			# LL	AFE Cost BP Receiv	Vs Depth ed Today	:			
RECENT CASINGS RUN: Surface Conductor	Date Set 04/02/201 03/26/201	5 8 5/8	Grade J-55 ARJ-55	Weig 24 45		Depth 945 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH (OUT I-O-D-	-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR	ROP CUM	MHRS CUM D	OIST CUM ROP
RECENT MUD MOTORS: # SIZE MANU	IF T	YPE	SERIAL NO	0.	LOBES	DEPTH IN	DEPTH (OUT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB RE	V/GAL	HRS	24hr DIS	T 24	HR ROP	CUM	HRS	CUM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS Tool Typ	e
SURFACE PUMP/BHA INFORM Pump 1 Liner Stroke L Pump 2 Liner Stroke L Pump 32 Liner Stroke L BHA Makeup Up Weight O Dn Weig	en en en	SPM SPM SPM	<u> </u>	PSI PSI PSI	G G Ler	PM PM PM gth que0	SPI SPI SPI	R R Hours	Slow PSI Slow PSI Slow PSI s on BHA _0 on Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105	: Insuranc	e	5,		2,000
8100110: Staking & Surveying			1,500			Damages &	R		
8100200: Location Roads		114,737	50,000	8100210					
8100220: Secondary Reclamati				8100230					5,000
8100300: Water Well						ater Dispos		50 150	7,500
8100320: Mud & Chemicals		24.422	45,000			Mud Diesel			
8100400: Drilling Rig		24,400	127,000	8100402					47.000
8100405: Rig Fuel			40,000	8100410					17,000
8100420: Bits & Reamers	4.040	4.040	15,500			out Services			7,000
8100510: Testing/Inspection/	1,246	1,246	5,000			& Hauling			10,000
8100530: Equipment Rental			25,000			ole Motor Re	en		1,500
8100532: Solids Control Equi	<u> </u>		7,000	8100535			6.40	22 202	76,000
8100540: Fishing		17.952	25,000	8100600		Casing/Inte	6,48	33 22,799	20,000
8100605: Cementing Work 8100700: Logging - Openhole		17,952	25,000 15,000	8100610		- Mud			+
8100800: Supervision/Consult			25,000	8100700	· Engines	- Mud ring/Evaluat			+
8100900: Supervision/Consult			20,000	8100010	· Adminis	trative O/H			+
8100999: Non Operated IDC						Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200510	· Fauinm	inspection/			37,500
8200605: Cementing Work			25,000	8210600					94,000
8210620: Wellhead/Casing Hea			20,000	Total Cost		on Casing	7,87	79 183,592	717,000
52 15020. Womilodu/Odomy 116a			20,000	i otal oosi	•		1,01	0 100,002	, , , , , , , , , , , , , , , , , , , ,

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/19/2015

WELL NAMETHI	REE RIVERS	FED 5-21-820		AFE#	14098		JD DATE	04/21	/2015
WELL SITE CONSULTANT KIN	NG BROWN/J	OHN FREITAS	PHONE#	713-94	18-9196	CONTRAC	TOR	Ensign '	122
TD AT REPORT0'	FOOTAGE	0'	PRATE	CUI	M. DRLG.	HRS 12.0	_ DRLG D	AYS SINCE SI	PUD0
ANTICIPATED TD 7,107'	PRESENT	T OPS	á	at 0'		_ GEOLOG			
DAILY MUD LOSS SURF:				CUM. MU	ID LOSS	SURF:		DH:	
MUD COMPANY:		_		MUD EN					
LAST BOP TEST	NEXT CA	SING SIZE				FPTH	SS	F S	SED
				•					<u> </u>
AFE Days vs Depth:			# LI	AFE Cos _/BP Recei	t Vs Depth ved Today	n: /:			
RECENT CASINGS RUN: Surface Conductor	Date Set 04/02/201 03/26/201	5 8 5/8	Grade J-55 ARJ-55	Weig 24 45	Ţ	Depth 945 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	JT I-O-D-I	B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR I	ROP CUM	HRS CUM DI	ST CUM ROF
RECENT MUD MOTORS: # SIZE MANU	JF T	YPE	SERIAL N	О.	LOBES	DEPTH IN	DEPTH O	JT DATE IN	DATE OUT
MUD MOTOR OPERATIONS: # WOB RE	EV/GAL	HRS	24hr DIS	ST 24	IHR ROP	CUM H	HRS C	UM DIST	CUM ROP
SURVEYS Date TMD	Incl	Azimuth	TVD	VS		NS	EW D	LS Tool Type)
SURFACE PUMP/BHA INFORM Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight O Dn Wei	_en _en	SPM _ SPM _ SPM _ RT Weight _		PSI PSI PSI	G G Ler	GPM GPM GPM ngth que0	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits & Fees	5,421	2,308	4,500	8100105	5: Insurano	ce	5,421		2,000
8100110: Staking & Surveying		2,000	1,500			Damages &	R		
8100200: Location Roads		114,737	50,000): Reclama				
8100220: Secondary Reclamati				8100230): Pit Solid	lification			5,000
8100300: Water Well				8100310): Water/W	later Disposa	ı	150	7,500
8100320: Mud & Chemicals			45,000			Mud Diesel			
8100400: Drilling Rig		24,400	127,000			Rig Cleani			
8100405: Rig Fuel			40,000): Mob/De				17,000
8100420: Bits & Reamers			15,500			out Services			7,000
8100510: Testing/Inspection/		1,246	5,000			g & Hauling			10,000
8100530: Equipment Rental			25,000			ole Motor Re	n		1,500
8100532: Solids Control Equi			7,000		5: Direction			00.700	76,000
8100540: Fishing		47.050	0F 000			Casing/Inte		22,799	20,000
8100605: Cementing Work		17,952	25,000 15,000	8100610		Mud			
8100700: Logging - Openhole 8100800: Supervision/Consult			15,000 25,000		5: Logging				
8100900: Supervision/Consult		+	20,000			ring/Evaluat trative O/H			
8100999: Non Operated IDC		+				Inspection/			2,000
8200520: Trucking & Hauling			7.000			ent Rental			37,500
8200605: Cementing Work			25,000			ion Casing			94,000
8210620: Wellhead/Casing Hea			20,000	Total Cos		ion odding		183.592	717,000
5 55_5		1	20,000	. 5.4. 503				100,002	, , , , , , , , , , , , , , , , ,

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/20/2015

WELL NAME WELL SITE CONSU			S FED 5-21- EJORADO	820	PHONE#	AFE# _	140982 8-9196	SPU	JD DATE		1/2015	
TD AT REPORT ANTICIPATED TD		FOOTAGI PRESEN	E0'		PRATE		/I. DRLG. H		DRLG	Ensign DAYS SINCE S		
DAILY MUD LOSS	SURF:	- INLOCK	DH:			CUM. MU	D LOSS	SURF:		DH:		_
MUD COMPANY: LAST BOP TEST _	04/20/2015	NEXT C	ASING SIZI	=		MUD ENC NEXT C		PTH	8	SSE	SSED	
AFE Days vs D DWOP Days vs D	epth: epth:				# LL	AFE Cost BP Receiv	Vs Depth: ved Today:				_	
FUEL AND WATER Fluid Fuel Gas Fresh Well Wat Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Houl Urea	er ater		Used	Re	eceived Ti	ransferred			Used 500.0			
Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs												
RECENT CASINGS Surface Conductor	RUN:	Date Se 04/02/20 03/26/20	15 85	/8	Grade J-55 ARJ-55	Weig 24 45	•	Depth 1 945 100	FIT Depth	FIT ppg		
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO) .	JETS		TFA	DEPTH IN	DEPTH (D-O-I TUC	-L-B-G-O-R	
BIT WOB	RPM	GPM	PRES	S	ННР	HRS	24hr DIS	ST 24HR	ROP CUN	MHRS CUME	DIST CUM R	≀OF
# SIZE	ORS: MANUF		TYPE		SERIAL N	Э.	LOBES	DEPTH IN	DEPTH (OUT DATE IN	DATE O	UT
MUD MOTOR OPER # WOB	ATIONS: REV/	GAL	HRS		24hr DIS	T 24	HR ROP	CUM	HRS	CUM DIST	CUM ROF	,
SURVEYS Date	TMD	Incl	Azimuth		TVD	VS	N	IS	EW	DLS Tool Typ	e	
SURFACE PUMP/BI Pump 1 Liner 6.5 Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight	Stroke LenStroke LenStroke Len	9.0 9.0 RABLE S	SPM SPM SPM SLICK RT Weight	0		PSI PSI	GF GF	PM 0 PM 0 PM gth 887.8	SPI SPI SPI	R 50 R 60 Hours	Slow PSI _ Slow PSI _ Slow PSI _ s on BHA _ on Motor _	- - -
BHA MAKEUP: #	Component	ł	OD	ID	Length	Weight	(ft/lb) Ser	ial Number		Description		
1 2	BIT MUD MOTOR		7.875 6.500		1.00 27.53	g		6586		HUGHES T50 HUNTING 1.5 4.8STG33R	DEG FBH 7/	
3 4 5 6 7 8	NMDC GAP SUB NMDC STEEL DC 18- HWDP DRILLING JA		6.313 6.000 6.180 6.250	2.875 2.813 2.750 2.750 2.750 2.750 2.688	31.43 3.68 30.90 30.37 548.49 31.40		GSI 904 RIG RIG	M64-631 B0401 11 G 122 G 122 G 123 G		4.5 XH P x B 4.5 XH P x B (RUN 2)		٩RS
9	6-HWDP			2.750	182.95		RIG	3 122	54113	4.5 XH P x B		
DAILY COSTS 8100100: Permits & 8100110: Staking &	Surveying	DAILY	2,30		4,500 1,500	8100120		Damages &	R	CUM	2,000]
8100200: Location F 8100220: Secondar	y Reclamati 🗌		114,73	/	50,000	8100230	: Reclamat	fication		450	5,000	=
8100300: Water We 8100320: Mud & Ch	nemicals		0.1.10		45,000	8100325	: Oil Base	ater Disposa Mud Diesel		150	7,500	=
8100400: Drilling Ri 8100405: Rig Fuel			24,40	0	127,000 40,000	8100410	: Drilling R : Mob/Dem	nob			17,000	_
8100420: Bits & Rea 8100510: Testing/In			1,24	6	15,500 5,000		: Roustabo : Trucking	out Services & Hauling	·		7,000 10,000	Ⅎ
8100530: Equipmer 8100532: Solids Co					25,000 7,000		: Down Ho : Direction	le Motor Re al Drillin	en		1,500 76,000	\dashv
8100540: Fishing			17,95	2	25,000		: Surface 0	Casing/Inte		22,799	20,000	7
8100605: Cementin 8100700: Logging -	Openhole _		17,95	_	15,000	8100705	: Logging -	Mud				\exists
8100800: Supervision 8100900: Continger	ncies				25,000	8100950	: Administr					\exists
8100999: Non Oper 8200520: Trucking 8	ated IDC				7,000		: Testing/Ir : Equipme				2,000 37,500	\dashv
8200605: Cementin 8210620: Wellhead	g Work				25,000 20,000		: Production			183,592	94,000 717,000	7
oz 10ozo. vveiii iedu/					20,000	1 Julia 1 GUS				100,082	, , , , , , , , , , , , , , , , , , , ,	_

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/21/2015

WELL NAM	F	THRE		S FED 5-21-82	LING KEF	AFE#	140982		DATE	04/21/20	115
WELL SITE	CONSU	LTANT JA.ME	JORADO	/JE.MEJORAI	OO PHONE#	713-94	18-9196	CONTRACTO	OR	Ensign 122	2
TD AT REP			OOTAG PRESEN		_ PRATE _3			HRS <u>14.0</u> GEOLOGIC		YS SINCE SPU	D 0
DAILY MUD		SURF:	0	DH:	0	CUM. MU		SURF:	0	DH:	0
MUD COMP		04/20/2015		CHOR ASING SIZE	5 1/2	MUD ENC _ NEXT C	_	PTH7,08		<u> </u>	D 0
TIME BREA	KDOWN	ı									
		NAL DRILLING				G CEMEN			NIPP	LE UP B.O.P.	1.50
		OTHER RIG REPAIRS			PRESSURE T RIG UP / TE					RIG MOVE TRIPPING	3.50
		WORK BHA	1.5	60							
DETAILS	- Lnd	Lleo									
Start 06:00	End 06:30 10:00	Hrs 00:30 03:30			VN TO SKID RI		/E 400BBI	LIDDICUT 9 C	HANCE HO	USE - LOAD UP	LIDII
06:30	10.00	03.30	BUILDIN							ND 400BBL UP	
10:00 13:30	13:30 15:00	03:30 01:30	RIG UP	ALL HYDRAU	LIC,MUD,WATE					NPOD	
15:00	20:00	05:00	SAFETY	MEETING - F	RIG UP WALKE	R INŚPEC	TION AND	TEST BOPE -	PIPE RAMS	i, BLIND RAMS, E, CHOKE MAN	
			VALVES	, HCR AND M	ANUAL VALVE	ALL @ 5 N	MIN 250 PS	SI LOW 10 MIN	N 3000 PSI H	IGH - ANNULAI R FUNCTION TE	R @ 10 MIN
20:00 21:30	21:30 22:30	01:30 01:00	*DOWN	TIME - REPLA	CE GRIPPER (CYLINDER	ON PIPE	ARM*		LOAD MWD TO	
22:30	00:00	01:30	ORIENT	SAME - FINIS	SH PICKING UF 1 98' TO 850' - I	DIRECTION	ONAL TOO	LS	CE OF BIT-1	LOAD WWD TO	OL AND
00:00	00:30	00:30	ATTEME		DUT CEMENT -				00 GPM (150	0 PSI) 700 PSI	OVER
00:30 01:30	01:30 02:00	01:00 00:30	BREAK	BIT - FOUND	ROM 850' TO (THREE JETS P TS - MAKE UP	LUGGED \	WITH PEB	BLES FROM S	SURFACE GF	ROUND - SURF	ACE TEST
02:00 03:00	03:00 04:00	01:00 01:00			98' TO 850' - IN LOAT AND SHO				K WOB - TAG	GED CEMENT	@ 850'
04:00	06:00	02:00	GPM=44	10, TOP DRIVI		Tor RPM	=145, TOT	AL RPM=190,		M PRESSURE=	= 1560 PSI,
05:55	05:55	00:00	SAFETY	MEETING DA		, SKIDDIŃ	G RIG, RIG	GING ÚP, 100	% TIE OFF,	38. TESTING BOP	
			REGULA	ATORY VISITS	GHTS: PPE, SV S:NONE.	WA, TESTII	NG BOP, T	RIPPING PIPI	≣,		
			SAFETY	NTS: NONE. ' DRILLS:NON							
			DAYLIG	ATORY NOTIC HT: 5 CREW N	MEMBERS						
			NIGHTS	: 5 CREW ME	MEBERS.						
AFE D DWOP D	ays vs D	· ' —			#11	AFE Cost /BP Recei	t Vs Depth:				
FUEL AND	-						,				
Fluid Fuel				Used 550.0	Received Tr 5,240.0	ransferred	On Ha 4,690				
Gas Fresh	Well Wa	ter									
Nano \ Frac V											
Reserv Boiler	ve Pit Wa Hours	ater									
Air He Urea	ater Hou	rs					(0.0			
Urea S	Sys 1 Hrs Sys 2 Hrs	;									
	Sys 3 Hrs										
Surface	ASINGS	RUN:	Date S 04/02/20	15 8 5/8	Grade J-55	Wei ç 24	Ī	945	Depth I	FIT ppg	
Conductor			03/26/20	16	ARJ-55	45	5	100			
	IZE	MANUF		SERIAL NO.	JETS	/	TFA	DEPTH IN	DEPTH OUT		
1 7. BIT OPERA	875 TIONS:	HUGHES	T506	7156586	11/11/11/11/	11/11	0.557	956			
	WOB	RPM 45/145	GPM 440	PRESS 1,550	HHP 2.85	HRS 2.00	24hr DI 611	ST 24HR RC 305.50		RS CUM DIST 611	CUM ROP 305.50
RECENT M	UD MOT		440	1,550	2.00	2.00	011	303.30	2.00	011	303.30
# 5	SIZE 3.500	MANUF HUNTING		TYPE RROW	SERIAL NO 6185	0.	LOBES 7/8	DEPTH IN 956	DEPTH OUT	DATE IN 04/20/2015	DATE OUT
MUD MOTO	R OPER	RATIONS:							_		
# 1	WOB 20	REV/0 0.3		HRS 2.00	24hr DIS 611		HR ROP 305.50	CUM HR 2.00		M DIST C 611	UM ROP 305.50
SURVEYS											
Da 04/21/201	15	TMD 1,205	Incl 1.9	Azimuth 91.25	TVD 1,205	VS 0.7	-0.	63 0.7		4 MWD Śurve	y <u>T</u> ool
04/21/201 04/21/201		1,114 1,023	0.5 0.2	217.33 275.06	1,114 1,023	-0.5 -0.1	-0. 0.	28 -0.9 01 -0.9			y Tool y Tool

MUD PROPERTIES Type LSND Temp. 78 Visc 36 PV 7 YP 4 F O/W Ratio TRAILER RENTA	Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES AL 1, ENGINI	9.1 2 5 8.3 1	Cl pp Ca pp	om 80 LGS % pF 0.0 Oil % Water %	0.0 8.0 7.0 92.0	XS Lime lb/bt Salt bbl LCM ppl API WL c HTHP WL c	s o c9.6
Flaring: Flare Fo	ot-Minutes	0	Flared MCI	F <u>0.0</u> Cum. Flared MCF	0.0		
SURFACE PUMP/BHA INFORM/ Pump 1 Liner 6.5 Stroke Lo Pump 2 Liner 6.5 Stroke Lo Pump 32 Liner Stroke Lo BHA Makeup STI Up Weight 62,000 Dn Weight	en <u>9.0</u> en <u>9.0</u> en EERABLE SL	SPM _ SPM	<u>0 </u>	PSI 1,550	SPR SPR SPR	50 S 60 S	low PSI low PSI low PSI on BHA 2 n Motor 2
BHA MAKEUP:							
# Compone 1 BIT 2 MUD MOTO	7. OR 6.	875 500	Length 1.00 27.53	7156586 6185	H H 4.	UNTING 1.5 [.8STG33RE	
3 NMDC 4 GAP SUE 5 NMDC 6 STEEL D 7 18- HWD 8 DRILLING	6. 6. C 6. P 6.	063 2.875 313 2.813 000 2.750 180 2.750 250 2.750 500 2.688	3 3.68 3 30.90 3 30.37 5 548.49	ATM64-631 GSB0401 9041 RIG 122 RIG 122 59323G	4. 4. 4. 4. 4.	.5 XH P x B .5 XH P x B (S) RUN 2)	MITH)HE JARS
9 6-HWDF	6.	250 2.750	182.95	RIG 122		.5 XH P x B	
DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		114,737	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	800	950	7,500
8100320: Mud & Chemicals	712	712	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	43,825	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	6,507	6,507	40,000	8100410: Mob/Demob	4,000	4,000	17,000
8100420: Bits & Reamers	0.405	4.074	15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/	3,425	4,671	5,000	8100520: Trucking & Hauling 8100531: Down Hole Motor Ren			10,000
8100530: Equipment Rental 8100532: Solids Control Equi	3,360 425	3,360 425	25,000 7,000	8100535: Directional Drillin	14,253	14,253	1,500 76,000
8100540: Fishing	425	425	7,000	8100600: Surface Casing/Inte	14,255	22.799	20,000
8100605: Cementing Work		17,952	25,000	8100610: P & A		22,199	20,000
8100700: Logging - Openhole		11,332	15,000	8100705: Logging - Mud			
8100800: Supervision/Consult			25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5.869	5.869	20,000	8100950: Administrative O/H			
8100999: Non Operated IDC	2,000	2,000		8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing	1,945	1,945	94,000
8210620: Wellhead/Casing Hea			20,000	Total Cost	60,721	244,313	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/22/2015

14/E1 11A B		TUD			LING REP					_	0.47	04/0045	
WELL NAM WELL SITE				S FED 5-21-820 D/JE.MEJORAD	O PHONE#		<u>140982</u> 196		PUD DATI ACTOR	E		2 <u>1/2015</u> n 122	
TD AT REP				E 3,170'		34.9 CUM. D					SINCE		
DAILY MUE		7,107' SURF:	PRESEN	NT OPS DH:	Directional D 40	orilling at 4,737			OGIC SEC		DH:		40
MUD COMP	PANY:		AN	CHOR		MUD ENGINE	EER:			SEAN LE	EHNEN		
LAST BOP	TEST _	04/20/2015	NEXT C	ASING SIZE	5 1/2	NEXT CASI	NG DE	PTH	7,087	SSE	0	SSED	0
TIME BREA		I NAL DRILLING	G <u>23.</u>	50	RIC	SERVICE _	0.50)					
DETAILS Start	End	∐ro											
06:00	12:00	Hrs 06:00			NG FROM 1567					DOTTOM	חחבפפו	IDE 47	00 DCI
			DIFF PR	RESSURE=300	RPM=45, MO -600 PSI, WOB	=18-21K, TQ=	7,500 F	T/LBS, M	UD WT 9.	4, VIS 39.			•
12:00	12:30	00:30			SE WASH PIPE MPS AND MOT		ROUGE	I NECK, (CAT WALK	K, AND PII	LLAR BL	OCKS -	CHECK
12:30	00:00	11:30			NG FROM 2518 : RPM=45, MO					воттом	PRESSU	JRE= 204	40 PSI,
00:00	06:00	06:00	DIFF PR DIRECT GPM=44	RESSURE=300 TONAL DRILLII 40, TOP DRIVE	-600 PSI, WOB NG FROM 4152 ERPM=45, MO -500 PSI, WOB	=21-23K, TQ= 2' TO 4737'(58 TOR RPM=145	7,900 F 5') 97.5 5, TOTA	T/LBS, M FT/HR, AL RPM=1	UD WT 9. 190, OFF E	.8, VIS 43. BOTTOM	PRESSU		
05:55	05:55	00:00	SAFETY	MEETING DA	YS:PPE, SWA,	FORKLIFT OF	PÉRAT	IONS, PIF	PE ARM S	AFETY			
			REGULA	ATORY VISITS	GHTS: PPE, SV :NONE.	VA, FORKLIF I	OPER	ATIONS,	PIPE ARI	/I SAFETY			
				NTS: NONE. ' DRILLS:BOP	DRILL DAYS A	ND NIGHTS B	отн с	REWS RI	EADY UNI	DER 1 MII	NUTE.		
				ATORY NOTIC HT: 5 CREW M									
				: 5 CREW MEN									
						.== 0							
DWOP D	Days vs D Days vs D	epth: epth:			# LL	AFE Cost Vs /BP Received	Depth: Today:						
FUEL AND													
Fluid Fuel				Used 1,610.0	Received Tr	ansferred	On Har 3,080		n.Used 5,660.0				
Gas	Well Wat	tor		.,0.010			0,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Nano	Water	.61											
	ve Pit Wa	ater											
	Hours eater Hou	rs											
Urea Urea S	Sys 1 Hrs	i					0	.0					
Urea S	Sys 2 Hrs Sys 3 Hrs	i											
RECENT C	,		Date S	et Size	Grade	Weight	D	epth	FIT Dept	th EIT	ppg		
Surface	ASINGS	NON.	04/02/20)15 8 5/8	J-55	24		945	ги Бер		ppg		
Conductor			03/26/20)15 16	ARJ-55	45		100					
RECENT BI BIT S	ITS: SIZE	MANUF	TYPE	SERIAL NO.	JETS	TF	A	DEPTH	N DEPT	H OUT	I-O-E)-L-B-G-(D-R
1 7	.875	HUGHES	T506	7156586	11/11/11/11/	11/11 0.5	57	956					
BIT OPERA	ATIONS: WOB	RPM	GPM	PRESS	HHP	HRS 2	24hr DIS	ST 24HI	R ROP C	CUM HRS	CLIM	DIST C	UM ROP
1	WOB	45/145	440	2,120	3.06	23.50	3,170		4.89	25.50	3,7		148.27
RECENT M					0=5141.41								
	SIZE 6.500	MANUF HUNTIN		TYPE .RROW	SERIAL NO 6185		BES 7/8	DEPTH 956	N DEPT		DATE II 04/20/20		TE OUT
MUD MOTO	OR OPER	ATIONS:											
# 1	WOB 23		/GAL 33	HRS 23.50	24hr DIS 3,170	T 24HR 134			1 HRS 5.50	CUM I 3,78		CUM 148	ROP 3.27
SURVEYS		0.		_0.00	3,		.00	_`		0,1.			
Da	ate	TMD	Incl	Azimuth	TVD	VS		IS	EW	DLS	Tool Ty		o.l
04/22/20 04/22/20	15	4,556 4,465	8.8 10.9	89.62 86.62	4,438 4,349	834.3 818.8	3.0 2.5	53	334.32 318.77	2.4 2.2	MWD S	urvey To urvey To	ol
04/22/20		4,375	12.8	89.44	4,261	800.3	1.9	93 8	300.29	0.5	MWD S	urvey To	ol
MUD PROP		LSND	Mud W	/t 9.7	Al	k.		Sand %	6 0.0	XS	Lime lb/	bbl	
Te	emp Visc	98	Gels 10se Gels 10mi		CI pp Ca pp	m <u>1,650</u>		Solids % LGS %			Salt b		
	PV YP	14	pl ter Cake/3	H 10.1	p	oF 0.0 Mf 1.6		Oil % Water %	ó		API WL	.cc	7.2
O/W R	Ratio		E:	S	WP	'S			-				
Commer	SAV	VDUST 25, M	= 1, ANCC ULTISEAL	, DAK 4, BRILL . 5, SODIUM BI	PAC LV 7, CA CARB 5, WALN	L CARB 8, CIT NUT 5, MYACII	DE3, PA	טו, HI-` ALLETS A	ND SHRI	L 65, LIGI NK WARA	vii	RAILER F	RENTAL
	1, E	NGINEER 1											
Flari	ng:	Flare Foo	t-Minutes	0	Flared MCF	0.0	Cum. F	lared MC	F <u>0.0</u>	-			
SURFACE Pump 1 Lii		HA INFORMA Stroke Le		SPM	125 F	PSI 2,120	GF	PM 440	(SPR <u>43</u>	ł	Slow PS	SI
Pump 2 Lii Pump 32 Lii	ner <u>6.5</u>		n 9.0		0	PSI 0 PSI	GF GF	PM 0	_	SPR 50 SPR 60)	Slow PS	SI
BHA Make	eup	_ STE	ERABLE S	SLICK		Ji	Leng	gth <u>887.8</u>	3	∪ι 1\ <u>- 0</u> (Hou	s on BH	A <u>26</u>
ob wei	yııı 1 <u>∠5,0</u>	יום ט <u>יי</u> ו weigr	п 0 <u>0,00</u> 0	RT Weight 10	0,000		rorq	ue <u>8,400</u>	į		Hours	on Moto	or <u>26</u>

BHA MAKEUP: # 1 2	Componer BIT MUD MOTC	7	OD 7.875 6.500		Length 1.00 27.53	Weight (ft/lb)	Serial Number 7156586 6185	H H		S PN TX21863R DEG FBH 7/8
3	NMDC	6	6.063	2.875	31.43		ATM64-631		.5 XH P x B	. v
4	GAP SUB		5.313		3.68		GSB0401	4	.5 XH P x B	
5	NMDC	6	3.000	2.750	30.90		9041	4	.5 XH P x B	
6	STEEL DO	;	5.180	2.750	30.37		RIG 122	4	.5 XH P x B	
7	18- HWDF	•	5.250	2.750	548.49		RIG 122	4	.5 XH P x B	
8	DRILLING J	AR 6	6.500	2.688	31.40		59323G		.5 XH P x B(S RUN 2)	MITH)HE JARS
9	6-HWDP	6	6.250	2.750	182.95		RIG 122	4	.5 XH P x B	
DAILY COSTS	٥ آ	DAILY		CUM	AFE	0400 405 las		DAILY	CUM	AFE

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		114,737	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa		950	7,500
8100320: Mud & Chemicals	5,459	6,171	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	63,250	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		6,507	40,000	8100410: Mob/Demob		4,000	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/		4,671	5,000	8100520: Trucking & Hauling			10,000
8100530: Equipment Rental	3,360	6,720	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	850	7,000	8100535: Directional Drillin	7,100	21,353	76,000
8100540: Fishing				8100600: Surface Casing/Inte		22,799	20,000
8100605: Cementing Work		17,952	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	4,800	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4,463	10,332		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing	91,359	93,304	94,000
8210620: Wellhead/Casing Hea [20,000	Total Cost	136,391	380,704	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/23/2015

WELL NAM			E RIVERS F				40982		D DATE		04/21/20	
TD AT REP				<u>MEJORAI.:</u> 1,811'	<u>DO</u> PHONE# _ PRATE _ 78.7						nsign 122 ICF SPUI	
ANTICIPAT			PRESENT				G	EOLOGI	C SECT.			
DAILY MUD		SURF:		DH:		UM. MUD LO		URF:	0		DH:	130
MUD COMP		04/20/2015	ANCH NEXT CAS			IUD ENGINEI NEXT CASIN	_	1 7		EAN LEHN SSE		D
	_		, NEXT OAG	IIIO OILL	0 1/2	NEXT OAGIN	O DEI II	•	107	JOL	002	
TIME BREA		I NAL DRILLINO	323.00	_	RIG F	REPAIRS _	0.50	_		RIG SE	RVICE	0.50
DETAILS												
Start 06:00	End 12:00	Hrs 06:00	GPM=440,	TOP DRIVI	ING FROM 4737' 1 E RPM=45, MOTO	R RPM=145,	TOTAL R	RPM=190			SSURE=	2170 PSI,
12:00	12:30	00:30	RIG SERVI	CE - GREA)-500 PSI, WOB=2 SE WASH PIPE, I	PIPE ÁRM, RÓ					R BLOCK	S - CHECK
12:30	13:00	00:30			MPS AND MOTOF T PILLAR BLOCKS		PIPEARI	и то sit	CENTER	ED IN THE	CATWAI	_K
		00.00	(POSSIBIL	TY OF PIN	CHING HOSES W							
13:00	00:00	11:00		NAL DRILLI	ING FROM 5326' 1							
					E RPM=45, MOTO 0-450 PSI, WOB=2						SSURE=	1947 PSI,
00:00	06:00	06:00	DIRECTION GPM=405,	NAL DRILLI TOP DRIVI	ING FROM 6140' 1 E RPM=45, MOTO 0-450 PSI, WOB=2	TO 6548'(408' R RPM=133,	, 68'FT/H TOTAL R	R, [′] RPM=178	, OFF BO	TTOM PRE	SSURE=	2030 PSI,
05:55	05:55	00:00	SAFETY M SAFETY M REGULATO INCIDENTS SAFETY D	EETING DA EETING NI DRY VISITS S: NONE. RILLS: DRY NOTIC : 5 CREW I	AYS:PPE, SWA, R GHTS: PPE, SWA S:NONE. CES: NOTIFIED BL MEMBERS	IG MAÍNTEN , FORKLIFT (ANCE OPERATI	ONS, MI	XING CHE	EMICALS	:00HRS 4	:/23/2015
	ays vs D ays vs D	epth:			A # LL/B	FE Cost Vs D P Received T	epth: _ oday: _					
Nano Frac V Reser Boiler Air He Urea Urea S Urea S	Well Water Water Vater ve Pit Wa Hours ater Houl Sys 1 Hrs Sys 2 Hrs	ter ater rs		Used 1,530.0	Received Tran 3,000.0		On Hand 4,550.0	Cum.U 5,19				
RECENT C. Surface Conductor	Sys 3 Hrs ASINGS		Date Set 04/02/2015 03/26/2015		Grade J-55 ARJ-55	Weight 24 45	Dept 945 100	;	IT Depth	FIT ppg	g	
			03/20/2013	10	AKJ-55	45	100	•				
	IT S: SIZE .875	MANUF HUGHES		ERIAL NO. 7156586	JETS 11/11/11/11/11/	TF <i>A</i> 111 0.55		PTH IN 956	DEPTH (OUT I	-O-D-L-B-	
BIT OPERA BIT 1	MOB	RPM 45/133	GPM 405	PRESS 2,000	HHP 2.39		hr DIST 1,811	24HR R 78.74		И HRS С 8.50	UM DIST 5,592	CUM ROP 115.30
	UD MOT SIZE 6.500	ORS: MANUF HUNTING		PE OW	SERIAL NO. 6185	LOB 7/8		PTH IN 956	DEPTH (TE IN 0/2015	DATE OUT
MUD MOTO	OR OPER WOB 23	RATIONS: REV 0.3		HRS 23.00	24hr DIST 1,811	24HR R 78.7		CUM H 48.50		CUM DIST 5,592		UM ROP 115.30
SURVEYS												
	15	TMD 6,367 6,276 6,186	Incl 2.1 2.2 2.0	Azimuth 188.16 182.74 174.32	TVD 6,246 6,155 6,065	VS 875.1 875.5 875.4	NS -41.10 -37.69 -34.40	875 875 875	5.71	0.3 MV 0.4 MV	ol Type VD Survey VD Survey VD Survey	/ Tool
Te	rypelemp Visc PV YP Ratio hts: ALU LIM	41 11 8 Fill	SAWDUST	375, MULT	Alk. CI ppm Ca ppm pF Mf WPS L PAC LV 7, CAL (ISEAL 40, WALNU	1.0 1,650 70 0.0 4.0 CARB 8, CITR T 20, MYACI	So I W RIC ACID	Sand % blids % LGS % Oil % /ater % 5, POLY PSUM 30	1.0 11.0 10.0 87.0 SWELL 1	S _ L(_ AP _ HTHF _ HI-YIELD	ne lb/bbl Salt bbls CM ppb I WL cc WL cc GEL 98, I RINK WR	7.8
Flari	ng:	Flare Foo	t-Minutes _	0	Flared MCF	<u>0.0</u> C	cum. Flare	ed MCF	0.0			
	PUMP/BI ner <u>6.5</u> ner <u>6.5</u> ner	Stroke Lei Stroke Lei STE	n <u>9.0</u> n <u>9.0</u> n ERABLE SLI	SPM SPM CK		I <u>2,000</u> I <u>0</u>	GPM GPM GPM Length Torque	405 0 887.8	SPI SPI SPI	R 50 R 60	Slow	

BHA MAKEUP: # 1 2	Componer BIT MUD MOTO	7.	OD .875 .500	ID	Length 1.00 27.53	Weight (ft/lb)	Serial Number 7156586 6185	H H	UNTING 1.5 [
3 4	NMDC GAP SUB			2.875 2.813	31.43 3.68		ATM64-631 GSB0401	4	.8STG33RE .5 XH P x B .5 XH P x B	V
5 6	NMDC STEEL DO	6.	.000	2.750 2.750 2.750	30.90 30.37		9041 RIG 122	4	.5 XH P x B .5 XH P x B	
7 8	18- HWDF DRILLING J	6.	.250	2.750 2.688	548.49 31.40		RIG 122 59323G	4	.5 XH P x B	MITH)HE JARS
9	6-HWDP	6.	.250	2.750	182.95		RIG 122		RUN 2) .5 XH P x B	
DAILY COSTS	_	DAILY	CUM		AFE			DAILY	CUM	AFE
8100100: Permits	& Fees		2,30	8	4,500	8100105: Insur	ance			2,000
8100110: Staking	& Surveying				1,500	8100120: Surfa	ace Damages & R			
8100200: Locatio	n Roads		114,73	7	50,000	8100210: Recl	amation			
8100220: Second	lary Reclamati					8100230: Pit S	olidification			5,000

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		2,308	4,500	8100105: Insurance			2,000
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads		114,737	50,000	8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	500	1,450	7,500
8100320: Mud & Chemicals	10,948	17,119	45,000	8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	82,675	127,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	6,597	13,104	40,000	8100410: Mob/Demob		4,000	17,000
8100420: Bits & Reamers			15,500	8100500: Roustabout Services			7,000
8100510: Testing/Inspection/		4,671	5,000	8100520: Trucking & Hauling			10,000
8100530: Equipment Rental	3,360	10,080	25,000	8100531: Down Hole Motor Ren			1,500
8100532: Solids Control Equi	425	1,275	7,000	8100535: Directional Drillin	7,100	28,453	76,000
8100540: Fishing				8100600: Surface Casing/Inte		22,799	20,000
8100605: Cementing Work		17,952	25,000	8100610: P & A			
8100700: Logging - Openhole			15,000	8100705: Logging - Mud			
8100800: Supervision/Consult	4,800	9,600	25,000	8100810: Engineering/Evaluat			
8100900: Contingencies	6,036	16,368		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			2,000
8200520: Trucking & Hauling			7,000	8200530: Equipment Rental			37,500
8200605: Cementing Work			25,000	8210600: Production Casing	1,720	95,024	94,000
8210620: Wellhead/Casing Hea			20,000	Total Cost	60,911	441,615	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/24/2015

WELL NAM				S FED 5-21-82		AFE#	140982	2 SI	PUD DATE	Ē	04/21/2	
		ILTANT JA.MI					8-9196		_	C DAVC	Ensign 12	
TD AT REP			FOOTAG PRESEN			38.3 CUN g at 7,122'					SINCE SPU	JD <u>3</u>
DAILY MU	_	SURF:	0	DH:	320	CUM. MU	D LOSS	SURF:	0		DH:	450
MUD COM				CHOR		MUD ENG	SINEER:			SEAN LE		
LAST BOP	TEST	04/20/2015	NEXT C	ASING SIZE	5 1/2	_ NEXT C	ASING DE	PTH	7,107	SSE _	SS	ED
TIME BREA	AKDOWN	1										
		& CIRCULATE	1.0	00	DIRECTIONA	L DRILLING	11.5	50			DRILLING	3.50
		RIG REPAIRS	1.0	00	R	G SERVICE	0.5	0			TRIPPING	6.50
DETAILS												
Start	End	Hrs	DIDECT	IONAL BRILLI	INO EDOM OF	O TO 7000	(450) 50 5					
06:00	14:00	08:00			ING FROM 654 E RPM=45, MC				78, OFF E	ВОТТОМ Р	PRESSURE	= 2130 PSI,
14.00	14.20	00.20	DIFF PR	RESSURE=250)-450 PSI, WOI SE WASH PIP	B=21-24K, T	TQ=8,900 F	FT/LBS, M	UD WT 9.8	8, VIS 42.		YE CHECK
14:00	14:30	00:30	OIL LEV	EL IN ALL PU	MPS AND MO	TÓRS	•	•		•		NS - CHECK
14:30	18:00	03:30			ING FROM 700 E RPM=45, MC							- 2150 DSI
			DIFF PR	RESSURE=250)-450 PSI, WO							.= 2130 F31,
18:00 19:00	19:00 20:00	01:00 01:00		ND COND F/L0 7/ 7122' T/6553								
20:00	20:30	00:30	REPAIR	PULL DOWN	CABLE OFF D	RILLERS S	IDE.					
20:30 22:30	22:30 23:00	02:00 00:30	POOH T		PE ARM. RETA	INER AND	PIN FELL	AND STRI	ICK ELOC	OR MAN C	N I FFT SH	IOUI DER
			NO INJU	JRY.				THE CTIC	JOINT LOC) (AT LET 1 OF	IOOLDLIK.
23:00 00:00	00:00 02:30	01:00 02:30		JT AND L/D BI	TFROM 4502'F HA	/LOGS.						
02:30	06:00	03:30	SAFETY	MEETING. R	IG UP AND RU AD.GAMMA TI	IN LOGGIN	G TOOLS	TO 7106'	LOG OU	T FROM 7	106'. RELI	EASABLE
					AD,GAMMA TI COMPENSATE							
			RESIST	IVITÝ SONDE	SECTION,SP							
05:55	05:55	00:00		S LOGGING O ' MEETING DA	AYS:PPE, SWA	, RIG MAIN	ITENANCE	<u> </u>				
				MEETING NI ATORY VISITS	GHTS: PPE, S	WA, TRIPPI	ING AND L	OGGING.	EQUIPME	ENT INSP	ECTIONS.	
					D AND SEE N	OTE ABOVE	≣.					
				' DRILLS: ATORY NOTIC	SES-NONE							
			DAYLIG	HT: 5 CREW I	MEMBERS							
			NIGHTS	: 5 CREW ME	MEBERS.							
ΛEE Γ	Days vs D	lonth:				AEE Coot	Vs Depth:					
DWOP D		Depth:			# L	L/BP Receiv	ed Today:					
FUEL AND	WATER	USAGE										
Fluid Fuel				Used 1,400.0	Received T	ransferred	On Ha 3,150		.Used .590.0			
Gas				1,400.0			3,130	J.0 0	,590.0			
	Well Wa Water	ter										
Frac V	Vater											
	ve Pit Wa Hours	ater										
Air He	eater Hou	rs					,					
Urea Urea S	Sys 1 Hrs	3					(0.0				
Urea S	Sys 2 Hrs Sys 3 Hrs	3										
RECENT C	•		Date S	et Size	Grade	Wais	ıbı F	Conth	EIT Dont	h EIT	nna	
Surface	ASINGS	KUN.	04/02/20		J-55	24		Depth 945	FIT Dept	II FII	ppg	
Conductor			03/26/20)15 16	ARJ-55	45		100				
RECENT B				0=5141.416								
	SIZE 7.875	MANUF HUGHES	TYPE T506	SERIAL NO. 7156586	JETS 11/11/11/11,	/11/11	TFA 0.557	DEPTH I 956		H OUT 122	I-O-D-L-I 1-2-CT	B-G-O-R WT-TD
BIT OPERA	· PMOITA											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DI			UM HRS		T CUM ROP
1		45/133	405	2,150	2.39	11.50	574	49).91	60.00	6,166	102.77
RECENT M					0=5						- · · · ·	
	SIZE 6.500	MANUF HUNTING		TYPE .RROW	SERIAL N 6185	O.	LOBES 7/8	DEPTH I 956			DATE IN 4/20/2015	DATE OUT 04/24/2015
MUD MOTO	OD ODE	PATIONS:							•			
#	WOB	REV/		HRS	24hr DIS	ST 24	HR ROP		1 HRS	CUM D		CUM ROP
1	24	0.3	3	11.50	574		49.91	60	0.00	6,16	6	102.77
SURVEYS	ato	TMD	Inol	A zimuth	TVD	VC		ue.	E\\\/	DI 6	Tool Type	
04/24/20	ate 15	TMD 7,122	Incl 2.1	Azimuth 189.26	TVD 7,001	VS 872.2	-72.	NS 92 8	EW 372.73		Tool Type Projected S	Survey Station
04/24/20 04/24/20		7,077 7,000	2.1 2.4	189.26 184.06	6,956 6,879	872.5 872.9	-71. -68.		372.99 373.34		MWD Surve	
		,	۵.٦	107.00	0,013	012.3	-00.	(0.07	0.0	VD Gui Vi	J 1001
MUD PROF		LSND	Mud W			lk. <u>1.0</u>		Sand %			Lime lb/bbl	
Te	emp Visc		Gels 10se Gels 10mi		Cl p _l Ca p _l			Solids % LGS %	5 10.0 5 10.0		Salt bbls LCM ppb	
	PV _	11	pl	H 9.2	•	pF 0.0		Oil %			API WL cc	6.4
O/W R	YP Ratio	7 Filte	er Cake/3 E:		W	Mf 1.0		Water %	89.0) H ⁻	THP WL cc	
	nts: AN	CO BAR 272, D	RILL PAC	C LV 20, ANCO	DD 3, CAL C	ARB 32, EC						21, PHPA 3,
		WDUST 225, M		•	•	•			-	NGINEER	1	
Flari	ng:	Flare Foot	-Minutes	50	Flared MC	F <u>0.9</u>	Cum. I	Flared MC	F <u>0.9</u>			

Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	P/BHA INFORMA 6.5 Stroke Le 6.5 Stroke Le Stroke Le STE 175 Dn Weigh	n <u>9.0</u> n <u>9.0</u> n ERABLE S	SF SF SP LICK RT Weig	PM 0	_ _ _	PSI 2,150 PSI 0 PSI	GPM GPM GPM Length Torque		SPR SPR SPR	50 S 60 S Hours	Slow PSI 431 Slow PSI 605 Slow PSI 767 on BHA 60 on Motor 60
BHA MAKEUP:		_							_		
# 1	Componer BIT		OD .875	ID	Length 1.00	Weight (ft/lb)	Serial 715658	Number		escription	PN TX21863R
2	MUD MOTO		.500		27.53		6185	00			DEG FBH 7/8
									4.	8STG33RE	
3	NMDC GAP SUB		.063 .313	2.875 2.813	31.43		ATM64			5 XH P x B	
4 5	NMDC		.000	2.813	3.68 30.90		GSB04 9041	IO1		5 XH P x B 5 XH P x B	
5 6	STEEL DO		.180	2.750	30.37		RIG 12	2		5 XH P x B	
7	18- HWDP		.250	2.750	548.49		RIG 12		4.	5 XH P x B	
8	DRILLING JA	AR 6	.500	2.688	31.40		593230	3			MITH)HE JARS
9	6-HWDP	6	.250	2.750	182.95		RIG 12	2	(F	RUN 2) 5 XH P x B	
9	0-11VVDF	C	.230	2.750	102.93		KIG 12	.2	4.	SAILEXD	
DAILY COSTS	_	DAILY	CUI	VI	AFE				DAILY	CUM	AFE
8100100: Perm			2,3	308	4,500	8100105: Insu	ırance				2,000
8100110: Stakir					1,500	8100120: Sur					
8100200: Locat	_		114,	737	50,000	8100210: Red					
8100220: Secon						8100230: Pit \$		-			5,000
8100300: Water						8100310: Wat			400	1,850	7,500
8100320: Mud 8		16,790	33,9		45,000	8100325: Oil I					
8100400: Drillin		19,425	102,		127,000	8100402: Drill		ieani		4.000	47.000
8100405: Rig F			13,	104	40,000	8100410: Mok		-		4,000	17,000
8100420: Bits 8 8100510: Testir			1.1	671	15,500 5,000	8100500: Rou 8100520: Truc					7,000 10,000
8100530: Equip		3,360	13,4		25,000	8100520. True					1,500
8100532: Solids		425		700	7,000	8100535: Dire			7,100	35,553	76,000
8100540: Fishir		720	1,	100	7,000	8100600: Sur			7,100	22.799	20.000
8100605: Ceme			17,9	952	25,000	8100610: P &		mg/mtc		22,700	20,000
8100700: Loggi			,	702	15,000	8100705: Log		ıd 📙			
8100800: Super		4,800	14.4	100	25,000	8100810: Eng					
8100900: Conti		6,380	22,			8100950: Adn					
8100999: Non (8200510: Tes	ting/Inspe	ection/			2,000
8200520: Truck					7,000	8200530: Equ					37,500
8200605: Ceme					25,000	8210600: Pro	duction C	casing _		95,024	94,000
8210620: Wellh	nead/Casing Hea				20,000	Total Cost		L	58,680	500,295	717,000

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 04/25/2015

WELL NAM		THRE		FED 5-21-820		AFE# 713-948	140982 1-9196 C	SPUD		04/21/2 Ensign 12	
TD AT REF	PORT _	7,122'	FOOTAGE	0'	PRATE	CUM	. DRLG. HR	S 75.5	DRLG DAY	YS SINCE SPU	
ANTICIPAT DAILY MUI	_		PRESENT			se at 7,122' CUM. MUD	LOSS	GEOLOGIC SURF:	SECT.	DH:	500
MUD COM		0.4/0.0/0.045	ANC	HOR	5 1/2	MUD ENGI	INEER:		SEAN	LEHNEN	ED
			NEXT CA	SING SIZE	5 1/2	_ NEXT CA	SING DEP	I n	<u>/</u> 33E	აა	בט
TIME BREA		N NG & CEMENT	12.00	<u> </u>	OND MUD & C	IRCULATE	1.00		NIPPLE [OOWN B.O.P.	4.00
		RIG SERVICE	0.50	<u> </u>	RIG UP / TE					WIRELINE	2.00
DETAILS Start	End	Hrs									
06:00 08:00	08:00 08:30	02:00 00:30	CONTINU	JE LOGGING	- RIG DOWN L SE WASH PIPE	OGGING E	QUIPMENT	NECK CATA	WALK AND	PILLAR BLOC	KS - CHECK
08:30	17:00	08:30	OIL LEVE	L IN ALL PU	MPS AND MOTO JN CASING 47	ORS					
00.00	17.00	00.00	MARKER	JOINTS, LIP	STICK GUIDE S IRST 4 JOINTS	SHOE AND	FLOAT COL	LAR. THRE	AD LOCK FI	RST TWO JOI	NTS - RUN
17:00	18:00	01:00	MANDRE	L AND LAND	ING JOINT & LA	AND CASIN	G - CASING	SET AT 71		,,,,,,	
18:00	21:30	03:30			LOADED - RIG D SPACER, 150						
			GAL/SK,	117 BBLS 485	SKS 14 PPG 7 PLUG AND DIS	1.35 YIELD	TAIL CEME	NT MIXED @	0 5.82 GAL/3	SK, -SHUT DC	WN WASH
					BUMP PLUG W TRUCK FLOAT						
21:30	01:30	04:00	LEFT IN [DISPLACEME	NT - RIG DOW LEAN MUD TA	N AND REL					
01:30	03:00	01:30	CONTINU	JE CLEANING	MUD TÄNKS A IN MUD SYSTE	AND RIG DO	OWN F/ MO	VE. C/O SE	ATS IN #2 P	UMP AND REI	PAIR
03:00 05:55	06:00 05:55	03:00 00:00			EP F/MOVE. RE YS:PPE, SWA,						
					GHTS: PPE, SW : BLM WITNES				VN, EQUIPM	MENT INSPEC	TIONS.
			INCIDENT SAFETY	TS: NONE. DRILLS:							
				TORY NOTIC T: 5 CREW M	ES: BOPE TES IEMBERS	T TR FED 3	32-18T-720.				
			NIGHTS:	5 CREW MEN	MEBERS.						
AFE [Davs vs D	Depth:				AFE Cost \	√s Depth:				
DWOP	Days vs D	Depth:			# LL	/BP Receive	ed Today:				
FUEL AND Fluid	WATER	USAGE		Used	Received Tra	ansferred	On Hand	Cum.Use	d		
Fuel Gas				420.0		2,730.0	0.0				
	Well Wa Water	ter									
Frac \ Rese	Water rve Pit Wa	ater									
	· Hours eater Hou	ırs									
Urea Urea	Sys 1 Hrs	S					0.0				
Urea	Sys 2 Hrs Sys 3 Hrs	3									
RECENT C	ASINGS	RUN:	Date Set		Grade	Weigh			Depth F	TT ppg	
Production Production			04/25/201 04/25/201		L-80 J-55	17 17	7,1 5,0		•		
Surface Conductor			04/02/201 03/26/201		J-55 ARJ-55	24 45	94 10				
RECENT B											
	SIZE 7.875	MANUF HUGHES	TYPE S T506	SERIAL NO. 7156586	JETS 11/11/11/11/1		TFA D 0.557	DEPTH IN D 956	DEPTH OUT 7,122	I-O-D-L-I 1-2-CT	
BIT OPERA											
BIT 1	WOB	RPM 45/133	GPM 405	PRESS 2,150	HHP 2.39	HRS 11.50	24hr DIST 574	24HR RO 49.91	P CUM HR 60.00	6,166	T CUM ROP 102.77
RECENT M			_	VDE	055111111		0050 -	SEDTULES -	NEDT:	D.4.TE	DATE CO.
	SIZE 6.500	MANUF HUNTING		YPE ROW	SERIAL NO 6185). L	LOBES D 7/8	PEPTH IN D 956	DEPTH OUT 7,122	DATE IN 04/20/2015	DATE OUT 04/24/2015
MUD MOTO			CVI	ПБС	04h= DIO	T 04'		CHMTTE	2 01"	A DIST	
# 1	WOB 24	REV/ 0.3		HRS 11.50	24hr DIS 574		IR ROP 19.91	CUM HRS 60.00		M DIST ,166	CUM ROP 102.77
SURVEYS	oto	TMD	laal	Azimush	TVD	VS	NS	- '	V DLS	S Tool Type	
04/24/20		7,122	Incl 2.1	Azimuth 189.26	7,001	872.2	-72.92	872.7	3 0.0	Projected S	Survey Station
04/24/20 04/24/20		7,077 7,000	2.1 2.4	189.26 184.06	6,956 6,879	872.5 872.9	-71.27 -68.27				
MUD PRO			NA NA.	0.0	۱۱ م	, 40		Sand of	0.0	Clima lh/LL!	
Te	emp		Mud Wt Gels 10sec	2	All Cl ppr	n 1,450		Sand % _ Solids % _	11.0	Salt bbls	
	Visc PV YP	11	Gels 10min pH	9.3	Ca ppr p	F 0.0	<u> </u>	LGS % Oil %	10.0	LCM ppb API WL cc	7.2
O/W F	Ratio		er Cake/32 ES		WP:	S		Water %	88.0 1 ENGINEE	HTHP WL cc	
					5, SAWDUST 2					in I	
Flari	ing.	Flare Foot	-wiiiutes	0	Flared MCF	0.0	Cum. Fla	red MCF _	0.9_		

	P/BHA INFORMA										
	6.5 Stroke Le		SPM	110		PSI 2,150	GPM	405	SPR -	43 5	Slow PSI 431
Pump 2 Liner Pump 32 Liner	6.5 Stroke Le		SPM SPM	0		PSI 0 PSI	GPM GPM	0			Slow PSI 6 <u>05</u> Slow PSI 767
BHA Makeup	Stroke Le	ERABLE SI				P3I	Length	887.8	SPK _		on BHA 60
	175 Dn Weigh	nt <u>106</u>	RT Weight	140			Torque				on Motor 60
BHA MAKEUP:											
#	Componer			ID	Length	Weight (ft/lb)				escription	
1	BIT		.875		1.00		715658	6			5 PN TX21863R
2	MUD MOTO)K 6	5.500		27.53		6185			UNTING 1.5 8STG33RE	DEG FBH 7/8
3	NMDC	6	.063 2	.875	31.43		ATM64	-631		5 XH P x B	- V
4	GAP SUB			.813	3.68		GSB04	01	4.	5 XH P x B	
5	NMDC			750	30.90		9041	_		5 XH P x B	
6 7	STEEL DO			750	30.37		RIG 12			5 XH P x B	
<i>7</i> 8	18- HWDF DRILLING J			.750 .688	548.49 31.40		RIG 12: 593230			5 XH P x B	SMITH)HE JARS
O	DRILLING 3/	AIX 0	.500 2	.000	31.40		393230	,		S ATTE X B(S	DIVITITION LE JANG
9	6-HWDP	6	.250 2	750	182.95		RIG 12	2	4.	5 XH P x B	
	•							-			
DAILY COSTS		DAILY	CUM		AFE			Г	DAILY	CUM	AFE
8100100: Perm			2,308		4,500	8100105: Insu					2,000
8100110: Stakir			444707		1,500	8100120: Surfa		ages & R			
8100200: Locat			114,737	- ;	50,000	8100210: Recl					5.000
8100220: Secon						8100230: Pit S		· -	400	4.050	5,000
8100300: Wate	· · · · · · · · · · · · · · · · · · ·	0.700	00.045		45.000	8100310: Wate			100	1,950	7,500
8100320: Mud 8		2,706 19.425	36,615		45,000	8100325: Oil B					
8100400: Drillin		19,425	121,525 13,104		27,000 40,000	8100402: Drilli 8100410: Mob		ieani		4.000	17.000
8100405: Rig F 8100420: Bits 8		13,874	13,104		15,500	8100500: Rous				4,000	7,000
8100510: Testir		13,074	4,671		5,000	8100520: Truc					10,000
8100530: Equip		3,360	16,800		25,000	8100520. Truc					1,500
8100532: Solids		425	2,125		7,000	8100535: Dow			4,100	39,653	76,000
8100540: Fishir		423	2,120		7,000	8100600: Surfa		- F	4,100	22,799	20,000
8100605: Ceme		35.776	53.728		25.000	8100610: P &		ilg/ilite		22,199	20,000
8100700: Loggi		13,240	13,240		15,000	8100705: Logo		d			
8100800: Supe		4,800	19,200		25,000	8100810: Engi					
8100900: Conti		10,758	33,506		20,000	8100950: Adm					
8100999: Non (10,730	35,500			8200510: Test					2,000
8200520: Truck					7,000	8200530: Equi					37,500
8200605: Ceme					25,000	8210600: Prod				95,024	94,000
	ead/Casing Hea				20.000	Total Cost		~~9	108.563	608.858	717,000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 5-21-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047542050000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, \$	Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Mer	idian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
3/24/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	New construction
Date of Work Completion:			
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Integrity
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates, o	depths, volumes, etc.
completed. Ultra in economics have de Diagram. CBL ha perforated, having	the status of this well to rentends to complete this well elayed this work. Please find as been submitted under log tree on the well with approped verified that the well has it	in the future, currently the attached Wellbore s. This well has been oriate valves. Ultra has	REQUEST DENIED Way 09/12/0160f Oil, Gas and Mining Date: By:
bond displaye demonstrating g Casing (5.5" - J-55 Casing (8.625"-J-5	ed on the CBL in the payzone ood integrity. 3/4/2016 obs 5/L or N80) 5053'/7107'CSG 5) 945' CSG Pressure 0, Top wer zone completed with tul	e. The wellbore is ervation: Production Pressure 200, Surface of Cement 1830. This	
worked to be capa	accordance with R649-3-21 able of production. A well cor ed seems reasonable to per t of UT DOGM	npletion report should be	submitted immediately.
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMB 307 367-5041	SER TITLE Sr. Permitting Analyst	
SIGNATURE N/A		DATE 3/24/2016	

RECEIVED: Mar. 24, 2016

Sundry Number: 70608 API Well Number: 43047542050000 THREE RIVERS FED 5-21-820 GL: 0.0, KB: 12.5 Proposed Sec 5, 8S, 20E Uintah County, Utah As Is Weight Size Grade Depth Sks/Cmt Conductor 16 45 **ARJ-55** 100 Surface 8 5/8 24 J-55 945 625 **Production** 5 1/2 17 <u>J-55</u> 5053 725 **Production** 5 1/2 17 L-80 7107 725 **Tubing** 6970 Cement Top Stage PERFORATIONS
 6883-6884
 6852-6853
 6830-6831
 6820-6821

 6728-6729
 6715-6716
 6830-6831
 6820-6821
 6950-6951 6939-6940 6805-6806 6767-6768 6756-6757 6742-6743 Stage Date Av.Rate Av.Press Proppant CleanFluid Screenout 07/09/2015 38.1 2,207 1,713 Totals: 0 1,713 Actual Formation or Depth Top Sand Type <u>Amount</u> 945 Top Green River 3,002 **Gross Sand Drilled** Birds Nest Top 3,356 Gross Sand Logged Birds Nest Base 3,794 Net Sand Lower Green River 5,188 Net Pay Douglas Creek 5,923 Travis Black Shale 6,252 Castle Peak 6,555 BASE_UTELAND 6,996 TD Date Rig Release 1st Prod Full Sales Workover LOE Move In Spud Date 04/20/2015 04/21/2015 04/23/2015 04/25/2015 07/10/2015 Tbg Date Qty 07/11/2015 1 07/11/2015 217 Equipment KB ID Length Depth Thread Weight

13 13 Description OD Grade 2.875 2.441 6,684 6,697 6.5 J-55 Tubing 07/11/2015 1 07/11/2015 7 TAC Tubing 6,701 6,916 4 215 AS-1X TAC 2.441 2.875 6.5 J-55 2.441 07/11/2015 1 Pump/SN 6,917 07/11/2015 1 07/11/2015 1 07/11/2015 1 Tubing 2.441 CBL Top 1,830' Desander 17 6,965 Pup Joint 2.875 2.441 6.969 07/11/2015 1 Float Valve 6,970 5,053' 6,696' Packer 6,970' PBTD

7.107'

	STATE OF UTAH				FORM 9
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AN UTU85994	ID SERIAL NUMBER:
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT	Г NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBE Three Rivers Federal 8	
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047542050000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, S	Suite #400 , Englewood, CO, 80112	PHO	NE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WIL THREE RIVERS	DCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0620 FNL 1202 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 08.0S Range: 20.0E Me	eridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	NEW CONSTRUCTION	
7/22/2016					
	OPERATOR CHANGE		LUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT Date of Spud:	▼ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERE	
	REPERFORATE CURRENT FORMATION	∐ sı	IDETRACK TO REPAIR WELL	L TEMPORARY ABANDO	N
DRILLING REPORT	L TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL	
Report Date:	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	□ o	THER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly show Production for this well was			epths, volumes, etc. Accepted by the Utah Division Oil, Gas and Miron RECOR August 09, 2	of ining DONLY
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMI 307 367-5041	BER	TITLE Sr. Permitting Analyst		
SIGNATURE	307 307-3041		DATE		
N/A			8/9/2016		

			DEPAF	ST/ RTMENT)F UT		URCES	3					ENDED]	FORM 8
			DIVISI	ON OF	OIL,	GAS	AND I	MININ	G				ι	JTU85	5994			NUMBER:
WEL	L CO	MPLET	ΓΙΟΝ	OR R	ECO	MPL	ETIC	N RE	EPOR	T AN	D LOG		6. II	INDIAN,	ALLOTT	EE OR T	RIBE NA	ME
1a. TYPE OF WELL	:	O W	VELL V	G. W	AS ELL	1.	DRY		OTH	ER			7. U	INIT or CA	AGREE	MENT N	AME	
b. TYPE OF WORK NEW WELL	K: HORIZ. [LATS. [D	EEP-] R	TRY		DIFF. RESVR.		отн	ER				VELL NAM Three			5-21	-820
2. NAME OF OPERA Ultra Resc		Inc.											90.00 003	13047		5		
3. ADDRESS OF OF 116 Inverne		SU400 a	eπy Eng	glewoo	d	STATE	СО	ZIP 801	112	PHONI	E NUMBER:			IELD AND			CAT	
4. LOCATION OF W AT SURFACE:	620 FN	NL 1202											11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 T8S R20 E					
AT TOP PRODU	CING INTE	RVAL REPO	RTED BE	LOW: 6 3	9'FNI	_ 1996	6'FWL	40.15	6973 -	109.69	4293						10.07	
AT TOTAL DEPT	тн: 701'	'FNL 19	93'FW	/L 40.1	56803	-109	.69430	03					10000000	COUNTY Jintah			13. ST	UTAH
 14. DATE SPUDDE 4/21/2015 	D:	15. DATE 4/23/2		CHED:		2/2016		,	ABANDON	ED	READY TO	PRODUC	E 🖊	17. ELE 48	vation: 301	S (DF, R	(B, RT, (3L):
18. TOTAL DEPTH:	MD 7,	. 35007759077		19. PLUG E	BACK T.E		7,105 6,984		20. IF N	MULTIPLE C	COMPLETION	NS, HOW	MANY? *	21. DEP	TH BRID UG SET		D VD	
22. TYPE ELECTRI			NICAL LO	GS RUN (S	ubmit cop					23.						1		
CBL, Triple	Combo									WAS DS1	LL CORED? FRUN? ONAL SURVE	EY?	NO NO	v	YES YES YES ~	(Su	bmit and bmit republic bmit cop	port)
24. CASING AND L	INER RECO	ORD (Report	all string	s set in we	II)											,		**
HOLE SIZE	SIZE/G	BRADE	WEIGHT	(#/ft.)	TOP (MD)	ВОТТО	M (MD)		EMENTER EPTH	CEMENT NO. OF S			RRY IE (BBL)	СЕМЕ	NT TOP	** AN	MOUNT PULLED
7.075	8 5/8	J-55	24					45			625							
7.875 7.875	5 1/2 5 1/2	J-55 J-55	17		5,0			053 107			725 725				ļ		-	
1.070	O IIZ	0-00	8124	-	0,0		7,	107			720						+	
Y																	\top	
F STATE OF THE STA																		
25. TUBING RECOR	-		1 = 1 = 1	· ·		2.00				Term		1					1	
SIZE	DEPT	H SET (MD)	PACK	ER SET (M	D)	SIZE	<u> </u>	DEPTE	SET (MD)	PACKE	ER SET (MD)	-	SIZE	1	DEPTHS	ET (MD)	PAC	CKER SET (MD)
26. PRODUCING IN	ITERVALS									27. PERFO	ORATION RE	CORD		<u>.</u>				
FORMATION	NAME		^o (MD)	вотто	и (MD)	TOP	(TVD)	вотто	M (TVD)		AL (Top/Bot -		SIZE	NO. HO	LES	PERF	ORATIO	N STATUS
(A) L Green F	River	5,	427	6,1	04					5,427	6	5,104			O	oen 🗸	Sque	eezed
(B)							-							ļ	O	oen		eezed
(C)		9														oen	8 8	eezed
(D)						V-11-		L							O	oen	Sque	eezed
28. ACID, FRACTUI				20						7/7//	0040					24/25		wiws control
WAS WELL F	-Viloria soveri	CALLY FRAC	TURED?	YES	NO	Ш	IF YES	DATE	X-4001	ED: <u>7/7/2</u>	And and an arrangement	- 11-23-50						
A CONTRACTOR OF THE PARTY OF TH	NTERVAL								AMC	UNT AND T	TYPE OF MA	TERIAL						
5427-6104			See	Attach	ed Fr	ac Fo	cus											
							***					-		-				
29. ENCLOSED AT	TACHMEN	TS:	7													30. W	ELL STA	ATUS:
		CHANICAL L		CEMENT	VERIFICA	ATION		GEOLOG CORE AN	IC REPOR IALYSIS	т 🔲	DST REPO	RT 🗾	DIREC	CTIONAL S	SURVEY	F	Proc	ducing

HOURS TESTED:

7/22/2016		7/22/2016	la l	2	24	RATES: →	•	134	0	212	Swab
CHOKE SIZE:	TBG. PRESS.	csg. press.	API GRAVITY 31.63	BTU – GAS	GAS/OIL RATIO	24 HR PROD RATES: →		OIL - BBL: 134	GAS – MCF:	WATER - BBL: 212	INTERVAL STATUS
1.			- Ministra	INT	ERVAL B (As show	wn in item #26	5)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTED	D;	TEST PRODU RATES: →		OIL – BBL:	GAS – MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS,	CSG, PRESS,	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PROD RATES: →		OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
				INT	ERVAL C (As sho	wn in item #26	6)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODU RATES: →		OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PROD RATES: →		OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS
				INT	ERVAL D (As sho	wn in item #26	5)				
DATE FIRST PR	RODUCED;	TEST DATE:		HOURS TESTED	D:	TEST PRODU RATES: →		OIL – BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PROD RATES: →		OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
33. SUMMARY Show all importa	OF POROUS ZON ant zones of porosit me tool open, flowir	ES (Include Aqui	fers): ereof: Cored interva	als and all drill-stem	tests, including de	pth interval tes		. FORMATION	(Log) MARKERS:		
Formati	on		ottom MD)	Descrip	itions, Contents, etc).		*****************	Name		Top Measured Depth)
			Birds	Green Rive S Nest Top s Nest Base		3 (- 22	E	GR BNT BNB			3,002 3,356 3,794
			Low	er Green Ri	iver		L	.GR			5,188
			Dou	glas Creek			[OC			5,923
			Trav	is Black Sh	ale		T	BS			6,252
			200,000,000,000	le Peak			0	CP .			6,555
	v		Base	e Uteland			E	BU			6,996
35. ADDITIONA	AL REMARKS (Inc.	lude plugging pro	ocedure)								
36. I hereby cer	rtify that the foreg	oing and attache	d information is o	complete and corre	ect as determined	from all availa	able reco	rds.			
NAME (DI EAG	_{SE PRINT)} Jasn	nine Allisor	ĭ			TITLE	Sr. Pe	ermitting A	nalvst		
INAME (FLEAS	DE (IXIIVI)		<u> </u>			- OTTE	ACCURATE NO SCI				

INTERVAL A (As shown in item #26)

TEST PRODUCTION OIL - BBL:

GAS - MCF:

WATER - BBL: PROD. METHOD:

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well

8/30/2016

- significantly deepening an existing well bore below the previous bottom-hole depth
- · drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

31. INITIAL PRODUCTION

DATE FIRST PRODUCED:

TEST DATE:

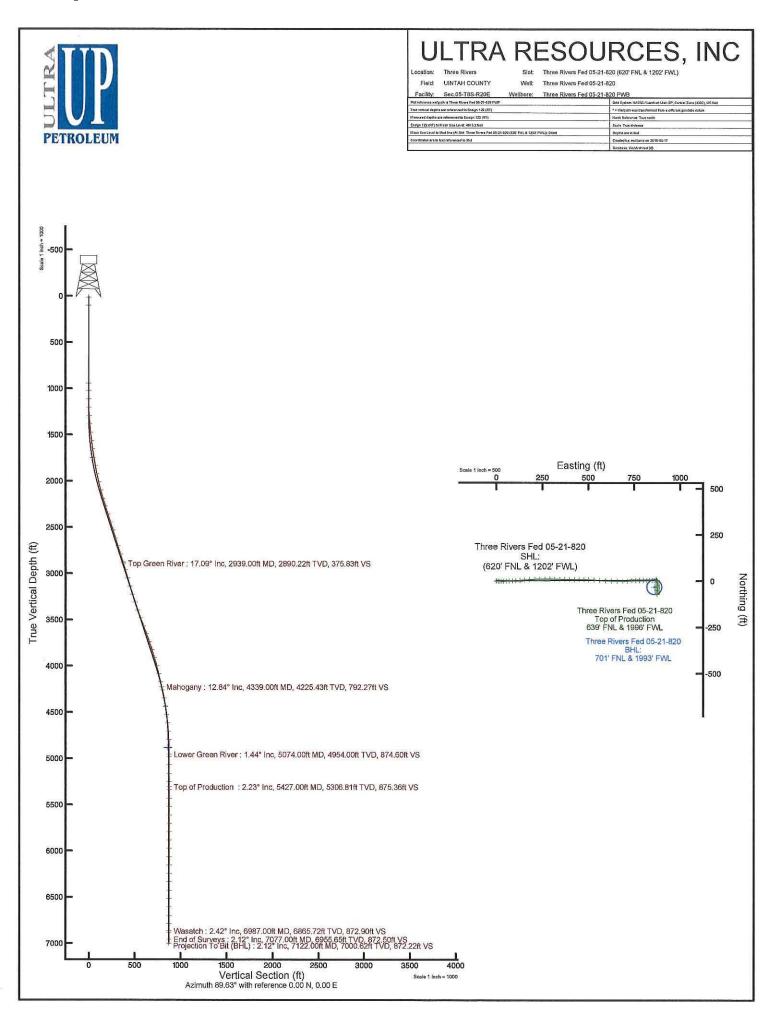
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Wellpath Report



Actual Wellpath Report
Three Rivers Fed 05-21-820 AWP
Page 1 of 5



REFER	ENCE WELLPATH IDENTIFICATIO	N	
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

REPORT SETUP INFORMATION							
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 5.0				
North Reference	True	User	Ewilliams				
Scale	0.999915	Report Generated	8/17/2016 at 10:40:20 AM				
Convergence at slo	t 1.16° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_05-21-820_AWP.xm				

	Local coordinates		Grid co	ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
Slot Location	3730.25	-3563.89	2144195.85	7230989.66	40°09'25.210"N	109°41'50.730"W	
Facility Reference Pt			2147834.39	7227332.84	40°08'48.350"N	109°41'04.830"W	
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W	

WELLPATH DATUM			
Calculation method	Minimum curvature	Ensign 122 (RT) to Facility Vertical Datum	4815.20ft
Horizontal Reference Pt	Slot	Ensign 122 (RT) to Mean Sea Level	4815.20ft
Vertical Reference Pt	Ensign 122 (RT)	Ensign 122 (RT) to Mud Line at Slot (Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL))	4815.20ft
MD Reference Pt	Ensign 122 (RT)	Section Origin	N 0.00, E 0.00 ff
Field Vertical Reference	Mean Sea Level	Section Azimuth	89.63°

Wellpath Report



Actual Wellpath Report
Three Rivers Fed 05-21-820 AWP
Page 2 of 5



REFER	ENCE WELLPATH IDENTIFICATION	N	
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

MD [ft]	Inclination I°1	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00+	0.000	275.060	0.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W]	0.00	
13.00	0.000	275.060	13.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
100.00	0.000	0.000	100.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
945.00	0.000	0.000	945.00	0.00	0.00	0.00	40°09'25.210"N	109°41'50.730"W	0.00	
023.00	0.220	275.060	1023.00	-0.15	0.01	-0.15	40°09'25.210"N	109°41'50.732"W	0.28	
114.00	0.490	217.330	1114.00	-0.56	-0.28	-0.56	40°09'25.207"N	109°41'50.737"W	0.46	
205.00	1.900	91.250	1204.98	0.71	-0.62	0.71	40°09'25.204"N	109°41'50.721"W	2.44	
295.00	3.310	99.450	1294.89	4.76	-1.08	4.77	40°09'25.199"N	109°41'50.669"W	1.62	
386.00	4.990	92.040	1385.65	11.30	-1.65	11.32	40°09'25.194"N	109°41'50.584"W	1.93	
476.00	5.790	95.130	1475.25	19.73	-2.20	19.75	40°09'25.188"N	109°41'50.476"W	0.95	
567.00	6.810	86.920	1565.70	29.69	-2.32	29.71	40°09'25.187"N	109°41'50.347"W	1.49	
557.00	7.690	86.760	1654.98	41.04	-1.69	41.05	40°09'25.193"N	109°41'50.201"W	0.98	
748.00	9.280	87.730	1744.98	54.45	-1.06	54.46	40°09'25.200"N	109°41'50.029"W	1.75	
339.00	10.300	90.630	1834.65	69.92	-0.86	69.93	40°09'25.202"N	109°41'49.829"W	1.24	- Marie Control Contro
29.00	11.710	85.650	1923.00	87.08	-0.25	87.08	40°09'25.207"N	109°41'49.608"W	1.89	
20.00	13.080	86.360	2011.88	106.57	1.10	106.57	40°09'25.221"N	109°41'49.358"W	1.51	
110.00	14.800	86.140	2099.22	128.21	2.52	128.20	40°09'25,235"N	109°41'49.079"W	1.91	
201.00	16.880	84.860	2186.76	152.98	4.49	152.96	40°09'25.254"N	109°41'48.760"W	2.32	
291.00	18.290	85,920	2272.55	180.10	6.66	180.06	40°09'25.276"N	109°41'48.411"W	1.61	
382.00	18.210	87.330	2358.98	208.56	8.34	208.51	40°09'25,292"N	109°41'48.045"W	0.49	
173.00	18.120	88.250	2445.44	236.91	9.44	236.85	40°09'25.303"N	109°41'47.680"W	0.33	
63.00	17.100	87.950	2531.22	264.13	10.34	264.07	40°09'25.312"N	109°41'47.329"W	1.14	
554.00	16.790	90.850	2618.27	290.64	10.62	290.58	40°09'25.315"N	109°41'46.988"W	0.99	
744.00	17.190	92.930	2704.35	316.92	9.75	316.86	40°09'25.306"N	109°41'46.649"W	0.81	
35.00	18,120	91.560	2791.06	344.48	8.68	344.44	40°09'25,296"N	109°41'46.294"W	1.12	
26.00	17.100	90.240	2877.79	372.01	8.23	371.96	40°09'25.291"N	109°41'45.939"W	1.20	
39.00	17.087	90.411	2890.22	375.83	8.21	375.78	40°09'25.291"N	109°41'45.890"W	0.40	Top Green River
16.00	17.010	91.430	2963.84	398.39	7.85	398.35	40°09'25.288"N	109°41'45.600"W	0.40	
107.00	16.310	90.630	3051.02	424.48	7.38	424.44	40°09'25.283"N	109°41'45.264"W	0.81	
197.00	16.000	89.930	3137.46	449.51	7.25	449.48	40°09'25.282"N	109°41'44.941"W	0.41	
288.00	17.410	90.460	3224.62	475.67	7.16	475.63	40°09'25.281"N	109°41'44.604"W	1.56	
378.00	17.410	92.130	3310.50	502.58	6.55	502.55	40°09'25.275"N	109°41'44.258"W	0.56	
169.00	19.490	94.730	3396.82	531.31	4.79	531.29	40°09'25.257"N	109°41'43.887"W	2.46	O-1000
60.00	20.810	93.850	3482.25	562.55	2.46	562.55	40°09'25,234"N	109°41'43.485"W	1.49	
550.00	20.500	92.530	3566.46	594.24	0.69	594.24	40°09'25.217"N	109°41'43.077"W	0.62	
741.00	20.500	91.740	3651.70	626.07	-0.50	626.09	40°09'25.205"N	109°41'42.666"W	0.30	
331.00	20.280	89.750	3736.06	657.42	-0.91	657.44	40°09'25.201"N	109°41'42.263"W	0.81	
22.00	17.720	90.060	3822.10	687.04	-0.86	687.06	40°09'25.201"N	109°41'41.881"W	2.82	
013.00	15.820	86.840	3909.22	713.28	-0.19	713.30	40°09'25.208"N	109°41'41.543"W	2.32	
103.00	15.380	86.360	3995.91	737.45	1.25	737.46	40°09'25.222"N	109°41'41.232"W	0.51	
194.00	13.080	88.960	4084.11	759.80	2.20	759.80	40°09'25.232"N	109°41'40.944"W	2.62	
284.00	12.900	91.560	4171.81	780.02	2.11	780.03	40°09'25.231"N	109°41'40.684"W	0.68	
39.00	12.844	90.282	4225.43	792.27	1.91	792.28	40°09'25.229"N	109°41'40.526"W	0.53	Mahogany
375.00	12.810	89.440	4260.53	800.26	1.93	800.27	40°09'25,229"N	109°41'40.423"W	0.53	
65.00	10.910	86.620	4348.60	818.75	2.53	818.75	40°09'25,235"N	109°41'40.185"W	2.21	

Wellpath Report



Actual Wellpath Report Three Rivers Fed 05-21-820 AWP

Page 3 of 5



REFER	ENCE WELLPATH IDENTIFICATIO	N	U. 15 2 3 3 3 5 1 3 3 4 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

MD [ft]	Inclination	Azimuth	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4556.00	8.790	89.620	4438.26	834.30	3.09	834.30	40°09'25.240"N	109°41'39.985"W	2.40	
4647.00	7.910	86.930	4528.29	847.51	3.47	847.51	40°09'25.244"N	109°41'39.815"W	1.06	
4737.00	6.190	90.060	4617.61	858.55	3.79	858.54	40°09'25.247"N	109°41'39.673"W	1.96	
4828.00	4.420	95.130	4708.22	866.95	3.48	866.94	40°09'25.244"N	109°41'39.564"W	2.01	
4918.00	2.300	91.120	4798.06	872.21	3.13	872.20	40°09'25.241"N	109°41'39.497"W	2.37	
5009.00	1.280	167.840	4889.02	874.24	2.10	874.24	40°09'25.231"N	109°41'39.470"W	2.59	
5074.00+	1.436	164.783	4954.00	874.60	0.61	874.61	40°09'25,216"N	109°41'39.466"W	0.27	Lower Green River
5100.00	1.500	163.740	4979.99	874.77	-0.04	874.79	40°09'25.209"N	109°41'39.463"W	0.27	
5190.00	1.810	181.150	5069.96	875.06	-2.59	875.09	40°09'25.184"N	109°41'39.460"W	0.65	
5281.00	1.810	177.360	5160.91	875.08	-5.46	875.13	40°09'25.156"N	109°41'39.459"W	0.13	
5371.00	2.300	178.150	5250.85	875.18	-8.68	875.25	40°09'25.124"N	109°41'39.457"W	0.55	
5427.00+	2.235	171.534	5306.81	875.36	-10.89	875.45	40°09'25.102"N	109°41'39.455"W	0.48	Top of Production
5461.00	2.210	167.360	5340.78	875.59	-12.18	875.69	40°09'25.089"N	109°41'39.452"W	0.48	
5552.00	2,300	170.040	5431.71	876.27	-15.69	876.39	40°09'25.055"N	109°41'39.443"W	0.15	
5642.00	1.990	173.130	5521.65	876.75	-19.02	876.89	40°09'25.022"N	109°41'39.436"W	0.37	
5733.00	1.590	189.260	5612.61	876.72	-21.84	876.88	40°09'24.994"N	109°41'39.437"W	0.70	1
5823.00	1.280	182.560	5702.58	876.46	-24.08	876.63	40°09'24.972"N	109°41'39.440"W	0.39	
5914.00	1.590	193,130	5793.55	876.11	-26.32	876.30	40°09'24.950"N	109°41'39.444"W	0.45	
6004.00	1.680	182.340	5883.51	875.76	-28.85	875.96	40°09'24.925"N	109°41'39.448"W	0.36	
6095.00	1.680	189.480	5974.47	875.46	-31.50	875.69	40°09'24.899"N	109°41'39.452"W	0.23	
6186.00	1.990	174.320	6065.43	875.38	-34.39	875.62	40°09'24.870"N	109°41'39.453"W	0.63	
6276.00	2.210	182.740	6155.37	875.43	-37.68	875.70	40°09'24.838"N	109°41'39.452"W	0.42	
6367.00	2.120	188.160	6246.30	875.09	-41.10	875.37	40°09'24.804"N	109°41'39.456"W	0.25	
6457.00	2.700	190.140	6336.22	874.45	-44.83	874.76	40°09'24.767"N	109°41'39.464"W	0.65	
6548.00	2.520	183.530	6427.13	873.93	-48.94	874.26	40°09'24.726"N	109°41'39.470"W	0.39	
6638.00	2.390	186.130	6517.05	873.58	-52.78	873.94	40°09'24.688"N	109°41'39.474"W	0.19	
6729.00	2.210	182.340	6607.97	873.28	-56.42	873.67	40°09'24.652"N	109°41'39.478"W	0.26	
6819.00	2.610	181.550	6697.89	873.13	-60.20	873.54	40°09'24.615"N	109°41'39.480"W	0.45	
6910.00	2.610	180.440	6788.80	873.03	-64.34	873.47	40°09'24.574"N	109°41'39.480"W	0.06	
6987.00†	2.421	183.497	6865.72	872.90	-67.72	873.36	40°09'24.541"N	109°41'39.482"W	0.30	Wasatch
7000.00	2.390	184.060	6878.71	872.86	-68.27	873.32	40°09'24.535"N	109°41'39.482"W	0.30	
7077.00	2.120	189.260	6955.65	872.50	-71.27	872.98	40°09'24.506"N	109°41'39.487"W	0.44	End of Surveys
7122,00	2,120	189.260	7000.62	872.22	-72.92	872.71	40°09'24.489"N	109°41'39.490"W	0.00	Projection To Bit (BHL)

TARGETS											
Name	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape			
Three Rivers Fed 05-21-820 Driller's Target Radius: 5' 622' FNL & 1990' FWL	4883.67	5.63	869.53	2145065.01	7231012.81	40°09'25.265"N	109°41'39.531"W	circle			
Three Rivers Fed 05-21-820 Target On Plat Radius: 40' 660' FNL & 1980' FWL	4883.67	-32.37	859.53	2145055.78	7230974.62	40°09'24.890"N	109°41'39.660"W	circle			

Wellpath Report



Actual Wellpath Report
Three Rivers Fed 05-21-820 AWP
Page 4 of 5



REFER	RENCE WELLPATH IDENTIFICATIO	N	
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Weil	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E	1	

WELLPATI	H COMPO	OSITION - Ref Wellbore: Three Riv	ers Fed 05-21-820 AWB R	ef Wellpath: Three Rivers Fed 05-21-820 AWP
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	100.00	BHI Unknown Tool (Standard)	Conductor	Three Rivers Fed 05-21-820 AWB
100.00	945.00	BHI Unknown Tool (Standard)	Surface	Three Rivers Fed 05-21-820 AWB
945.00	7077.00	BHI NaviTrak (Standard)	MWD	Three Rivers Fed 05-21-820 AWB
7077.00	7122.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 05-21-820 AWB

Wellpath Report



Actual Wellpath Report
Three Rivers Fed 05-21-820 AWP
Page 5 of 5



REFER	ENCE WELLPATH IDENTIFICATIO	N	
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 05-21-820 (620' FNL & 1202' FWL)
Area	Three Rivers	Well	Three Rivers Fed 05-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 05-21-820 AWB
Facility	Sec.05-T8S-R20E		

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2939.00	17.087	90.411	2890.22	Top Green River
4339.00	12.844	90.282	4225.43	Mahogany
5074.00	1.436	164.783	4954.00	Lower Green River
5427.00	2.235	171.534	5306.81	Top of Production
6987.00	2.421	183.497	6865.72	Wasatch
7077.00	2.120	189.260	6955.65	End of Surveys
7122.00	2.120	189.260	7000.62	Projection To Bit (BHL)

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 5-21-820

Location:	THREE RIVERS I UINTAH County,	ED 5-21-820	/ 005 85 20)F)		acs Planned: 4	
Stage 1		07/09/2015	, 505 00 20	Avg Rate:		Avg Pressure:	2 207 PSI
Initial Completic		0 lbs total		Max Rate:		Max Pressure:	•
	Initial Annulus Pressure:	15	Final Annu	ılus Pressure;	25	Delta Annulus PSI:	10
	PreFrac SICP:			ISIP:	1,150 PSI	Base BBLS to Recover:	1,713 BBLs
	Pseudo Frac Gradient;	0.598 PSI/FT	Pseudo F	rac Gradient:	11.498 LB/	GAL Pump Down Vol:	
				Net Pressure:		Total BBLS to Recover:	1 713 BBI s
	B. 11	4407			4.5		1,7 TO DDES
	Breakdown Pressure:		Brei	akdown Rate:		Perfs Open:	
	ScreenOut:	No		Tracer:	(None)		
	Job Comments:	Note: Shut we	ll in after fl	ushing the last	acid stage	to the top perf for 30	
		minutes. Ther	over flush	with 100 bbls	of FR water	r. ISIP 1150 psi, 5 min	
		1062 psi, 10 r	oin 1011 ps	si, 15 min 978	nsi.		
Zones:	Perf Date	room pan ro	SPF	,,		erf Interval: From	To
13	07/07/2015	_	3		_	6,715	6,716
12	07/07/2015		3			6,728	6,729
12	07/07/2015					6,720	6.743
10	07/07/2015		3			6,756	6,757
9	07/07/2015		3			6,767	6,768
	07/07/2015		2			6.805	6,806
9			3			6,820	6,821
′	07/07/2015		သွ				
õ	07/07/2015		2			6,830	6,831
j A	07/07/2015		3			6,852	6,853
8 7 6 5 4 3 2	07/07/2015		3 3 3 3 3 3 3			6,883	6,884
ა ი	07/07/2015		3			6,939	6,940
4	07/07/2015					6,950	6,951
1	07/07/2015		3			6,965	6,966
Stage 2	Frac Date:	07/10/2016		Avg Rate:	39.0 BPM	Avg Pressure:	1,627 PSI
Initial Completic	on Proppant:	54,602 lbs tot	al	Max Rate:	61.0 BPM	Max Pressure:	3,080 PSI
		54602 lbs Pro					,
	Initial Appellus Persons			ibio Decesions	0	Dolla Association DOL	0
	Initial Annulus Pressure:	U	rınaı Annı	ılus Pressure;		Deita Annulus PSI:	
	PreFrac SICP:			ISIP:	1,357 PSI	Base BBLS to Recover:	1,274 BBLs
	Pseudo Frac Gradient:	0.639 PSI/FT	Pseudo F	Frac Gradient:	12.287 LB	GAL Pump Down Vol:	
				Net Pressure:		Total BBLS to Recover:	1 27/ PRI c
	a () b				46.5		1,214 0003
	Breakdown Pressure:		Bre	akdown Rate:		Perfs Open:	
	ScreenOut:	No		Tracer;	(None)		
	Job Comments:						
Zones;	Perf Date		SPF		P	erf Interval; From	To
3	07/08/2016	-	3		_	6,566	6,569
2	07/08/2016		3			6,571	6,575
1	07/08/2016		3			6,579	6,583
		07/40/0040		A D-4	44.0 DDM		
Stage 3		07/10/2016		•	41.0 BPM	Avg Pressure:	
Initial Completion	on Proppant:	114,281 lbs to	otal	Max Rate:	63,0 BPM	Max Pressure:	4,155 PSI
		114281 lbs Pi	opel SSP				
	Initial Annulus Pressure;	0	Final Annu	ulus Pressure:	n	Delta Annulus PSI:	0
		0	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	PreFrac SICP:					Base BBLS to Recover;	2,310 0015
	Pseudo Frac Gradient:	0,679 PSI/FT	Pseudo l	Frac Gradient:	13.049 LB	/GAL Pump Down Vol:	
				Net Pressure:		Total BBLS to Recover:	2,310 BBLs
	Breakdown Pressure:	4155	Bre	akdown Rate:	1.5	Perfs Open:	
			5,0			. One open	
	ScreenOut:	UVU		Tracer:	OVOLICE		
_	Job Comments:				()		
Zones:			005		` ,		
	Perf Date	-	SPF		` ,	erf Interval: From	То
8	<u>Perf Date</u>	-	3		` ,	5,998	5,999
8 7	-	-	3		` ,	5,998 6,005	5,999 6,006
8 7 6	07/10/2016	-	3		` ,	5,998 6,005 6,011	5,999 6,006 6,012
8 7 6 5	07/10/2016 07/10/2016	-	3 3 3 3		` ,	5,998 6,005 6,011 6,016	5,999 6,006 6,012 6,017
8 7 6	07/10/2016 07/10/2016 07/10/2016	-	3		` ,	5,998 6,005 6,011	5,999 6,006 6,012
8 7 6 5 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016	-	3 3 3 3		` ,	5,998 6,005 6,011 6,016 6,021	5,999 6,006 6,012 6,017 6,022
8 7 6 5 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	-	3 3 3 3 3		` ,	5,998 6,005 6,011 6,016	5,999 6,006 6,012 6,017
8 7 6 5 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	-	3 3 3 3 3 3		` ,	5,998 6,005 6,011 6,016 6,021 6,028 6,037	5,999 6,006 6,012 6,017 6,022 6,029 6,039
8 7 6 5 4 3 2 1	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	07/10/2018	3 3 3 3 3 3 3	Avg Rate	E	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	07/10/2016	3 3 3 3 3 3 3 3 3	-	48.0 BPM	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI
8 7 6 5 4 3 2 1	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	90,878 lbs to	3 3 3 3 3 3 3 3	-	E	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2018 Frac Date:	90,878 lbs to 90878 lbs Pro	3 3 3 3 3 3 3 3	-	48.0 BPM	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	90,878 lbs to 90878 lbs Pro	3 3 3 3 3 3 3 3 3	-	48.0 BPM 64.0 BPM	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant:	90,878 lbs to 90878 lbs Pro	3 3 3 3 3 3 3 3 3	Max Rate:	48.0 BPM 64.0 BPM 0	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: Proppant:	90,878 lbs to 90878 lbs Pro 0	3 3 3 3 3 3 3 3 al al ppel SSP Final Anno	Max Rate: ulus Pressure: ISIP;	48.0 BPM 64.0 BPM 0 1,563 PSI	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant:	90,878 lbs to 90878 lbs Pro 0	3 3 3 3 3 3 3 3 al al ppel SSP Final Anno	Max Rate: ulus Pressure: ISIP; Frac Gradient:	48.0 BPM 64.0 BPM 0 1,563 PSI	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: Proppant:	90,878 lbs to 90878 lbs Pro 0	3 3 3 3 3 3 3 3 al al ppel SSP Final Anno	Max Rate: ulus Pressure: ISIP;	48.0 BPM 64.0 BPM 0 1,563 PSI	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Prac Date: Proppant: Initial Annulus Pressure: PreFrac SiCP: Pseudo Frac Gradient:	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT	3 3 3 3 3 3 3 3 al opel SSP Final Anno	Max Rate: ulus Pressure: ISIP; Frac Gradient:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant: Initial Annulus Pressure: PreFrac SiCP: Pseudo Frac Gradient:	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985	3 3 3 3 3 3 3 3 al opel SSP Final Anno	Max Rate: ulus Pressure: ISIP; Frac Gradient; Net Pressure: akdown Rate;	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB	5,998 6,005 6,011 6,016 6,021 6,028 8,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut:	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 al ppel SSP Final Anno Pseudo	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None)	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Trac Date: Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments:	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 al ppel SSP Final Anno Pseudo I	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open:	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Trac Date: Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 al opel SSP Final Anno Pseudo l Bre	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open:	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 4 1 9pel SSP Final Anno 1 Bre xtra 12,700 SPF 3	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. Perf Interval: From 5,427	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Trac Date: Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 5 5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. 2erf Interval: From 5,427 5,432	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion Zones: 7 6	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Trac Date: Proppant: Initial Annulus Pressure: PreFrac SiCP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 5 5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open:	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion Zones: 7	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 4 1 9pel SSP Final Anno 1 Bre xtra 12,700 SPF 3	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. 2erf Interval: From 5,427 5,432	5,999 6,006 6,012 6,017 6,022 6,029 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs
8 7 6 5 4 3 2 1 Stage 4 Initial Completion Zones: 7 6 5 4	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016 07/10/2016 07/10/2016 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4 4 4 4	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. 2erf Interval: From 5,427 5,432 5,447 5,479 5,483	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs To 5,428 5,433 5,448 5,430
8 7 6 5 4 3 3 2 1 1 Stage 4 Initial Completic	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: Proppant: Initial Annulus Pressure: PreFrac SiCP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 1 4 12,700 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. 2erf Interval: From 5,427 5,432 5,447 5,479 5,483	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs 70 5,428 5,433 5,448 5,480 5,484
8 7 6 5 4 3 2 1 1 Stage 4 Initial Completic	07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 07/10/2016 Frac Date: on Proppant: Initial Annulus Pressure: PreFrac SICP: Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Job Comments: Perf Date 07/10/2016 07/10/2016 07/10/2016 07/10/2016	90,878 lbs to 90878 lbs Pro 0 0.704 PSI/FT 3985 No	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Max Rate: ulus Pressure: ISIP: Frac Gradient: Net Pressure: akdown Rate: Tracer:	48.0 BPM 64.0 BPM 0 1,563 PSI 13.536 LB 2.2 (None) and as per	5,998 6,005 6,011 6,016 6,021 6,028 6,037 6,103 Avg Pressure: Max Pressure: Delta Annulus PSI: Base BBLS to Recover: /GAL Pump Down Vol: Total BBLS to Recover: Perfs Open: Denver. Perf Interval: From 5,427 5,432 5,447 5,479	5,999 6,006 6,012 6,017 6,022 6,039 6,104 2,733 PSI 4,080 PSI 0 1,678 BBLs 1,678 BBLs To 5,428 5,433 5,448 5,430

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 04/28/2015 TO 07/21/2016

Well Name	THREE RIVERS FED 5-21-820	Fracs Planned	4
Location:	UINTAH County, UTAH(NWNW 5 8S 20E)	AFE# 140982	
Total Depth Date:	04/23/2015 TD 7,122	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 5,053	GL:	KB: 13

Date: 04/28/20	015				
Tubing:	Multi OD String Depth Set: 6	3,954"		PBTD:	7,105
Supervisor:	Duncan				
Work Objective:	Logging				
Contractors:	CHS				
Completion Rig:	Casedhole Sol		Su	pervisor Phone: 4:	35-828-1472
Upcoming Activity:	Completion				
Activities					
1300-1430	MIRU CHS WLU, run 4.65" g	gauge ring fr/su	rface to 7101'. POI	ł w/gauge ring. Run	CBL/GR/CCL fr/7092' to
	surface. TOC @ 1830'. RD	MO WLU.			
Costs (\$):	Daily: 3,500	Cum:	3,500	AFE:	1,298,141

Tubing:	Multi OD String Depth Set: 6,954	jii	PBTD:	7,105
Supervisor:	Fletcher			
Work Objective:	Well shut down, wo orders			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone	3036459812
Jpcoming Activity:	Completion			
Costs (\$):	Daily: 0	Oum: 3,500	AFE:	1,298,141

Tubing:	Multi OD String Depth S	et: 6,954"		PBTD:	7,105
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Sup	ervisor Phone: (M	issing)
Upcoming Activity:					
Costs (\$):	Daily: 1.372	Cum:	4,872	AFE:	1,298,141

	015				
Tubing:	Multi OD String Depth Set: 6	,954"		PBTD:	7,105
Supervisor:	Duncan				
Work Objective:	Prep for frac work				
Contractors:	R&R, RBS, Knight, Circle D,	Rhetts.			
Completion Rig:	(Missing)		Sı	upervisor Phone: 4	135-828-1472
Upcoming Activity:	Perforating				
Activities					
0700-0731	Safety Meeting-Review locati	on hazards incl	uding , WHD, WL	logging, crane ope	rations, the use land guide
	while backing. Review incide	nt reporting of p	roperty damage, a	& personnel injuries	s. Slips trips and falls,
	Establish smoking area & Mu	ster area,			
0730-1300	MI set frac, FB, and acid tank	s. RU FB iron.			
1300-1400	MINU Knight 5K BOP, MIRU	RBS Test Unit,	and test csg, WH	, FB iron, and BOP	to 4,250 psig, good test.
	RDMO Testers.				
Costs (\$):	Daily: 4,705	Cum:	9,577	AFE:	1,298,141

Tubing:	Multi OD String Depth Set: 6,	954"		PBTD:	7,105
Supervisor:	Duncan				
Work Objective:	Perforating				
Contractors:	CHS, HES Frac				
Completion Rig:	Casedhole Sol, HAL - Blue U	Γ	Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0700-0730	Safety Meeting-Review location	on hazards incl	uding , WHD, WL	logging, crane ope	erations, the use land guid
	while backing. Review inciden	t reporting of p	roperty damage, 8	k personnel injurie	s. Slips trips and falls,
	Establish smoking area & Mus	ster area.			
0730-0830	Perforate stage 1 (6715'-6966	^t).			
0830-0930	Wait on TR_5-11-820.				· · · · · · · · · · · · · · · · · · ·
0930-1030	RDMO WLU,				
Costs (\$):	Daily: 4,150	Cum:	13,727	AFE:	1,298,141

Tubing:		Control of the Contro		* * * * * * * * * * * * * * * * * * * *	
	Multi OD String Depth S	et; 6,954"		PBTD:	7,105
Supervisor:	Duncan				
Work Objective:	Waiting on equipment				
Contractors: Completion Rig:	HES HAL - Blue UT		1.0		T 000 4470
Upcoming Activity;	Perf, Frac, and Flowback	,	l gnb	ervisor Phone: 43	00-020-1472
Activities	ren, riac, and riowpack				
0700-1800	Wait on Halliburton, The	Growler on the previ	ous job broke down	causing a delay	
1800-2200	MIRU Halliburton frac eq		oud job bronce doing	i oddollig a dolaj.	
Costs (\$):	Daily: 0	Cum:	13,727	AFE:	1,298,141
					,,,,,,,,
Date: 07/09/2	015				
Tubing:	Multi OD String Depth S	et: 6,954"		PBTD:	7,105
Supervisor:	Duncan			****	
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES, R&R			***************************************	P4.1011
Completion Rig:	HAL - Blue UT		Sup	ervisor Phone: 43	35-828-1472
Upcoming Activity:	Flow test well				
Activities					
0600-0900	Finish Halliburton RU.		P 140 ID 148 I	,	
0900-0920	Safety Meeting-Review Id	ocation hazards inclu	ding , WHD, WL lo	gging, crane opera	ations, the use land gui
	while backing, Review in		operty damage, & p	personnel injuries.	Slips trips and falls,
0920-1110	Establish smoking area &	x iviuster area.			*
1110-1235	Wait on TR 5-11-820.	from the TD E 44 000	1		
1235-1410	RU to the TR_5-21-820 f Frac stage 1.	TOTAL (18 117_0-11-82)	J		
1410-1615	RDMO HES.				
1615-1616	SICP 950 psi. Open well	to flow back on a 20.	64" choke		
Costs (\$):	Daily: 1,500	Cum:	15,227	AFE:	1,298,141
				7 11 1-2	1,200, 1-11
Date: 07/10/2	015				
Tubing:	Multi OD String Depth S	et: 6.954"		PBTD;	7,105
Supervisor:	Duncan				- 1
Work Objective;	Flow test well				
Contractors:	R&R, Temples, Knight				
Completion Rig:	Temples #2		Sup	ervisor Phone: 43	5-828-1472
Upcoming Activity:	TIH w/ tubing				
Activities					
0700-0830	MIRU Temples WS Rig #	‡1.			,
0830-0900	Safety Meeting.				
0900-0930	Change out upper blind r				
0930-1030	RU floor, change over fro				
1030-1515	vvait on brine water. Fur				
				ontrol well. Wait or	brine water, Pump an
1515_1516	additional 50 bbls down o	casing. Unable to cor		ontrol well. Wait or	n brine water, Pump an
1515-1516 Costs (\$):	additional 50 bbls down of Open well to flow back of	casing. Unable to cor vernight.	trol well.		
1515-1516 Costs (\$);	additional 50 bbls down o	casing. Unable to cor		AFE:	1,298,141
Costs (\$);	additional 50 bbls down of Open well to flow back of Daily: 46,393	casing. Unable to cor vernight.	trol well.		
Costs (\$); Date: 07/11/2	additional 50 bbls down of Open well to flow back of Daily: 46,393	casing. Unable to cor vernight. Cum:	trol well.	AFE:	1,298,141
Costs (\$); Date: 07/11/2 Tubing:	additional 50 bbls down of Open well to flow back of Daily: 46,393	casing. Unable to cor vernight. Cum:	trol well.		
Costs (\$): Date: 07/11/2 Tubing: Supervisor:	additional 50 bbls down of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan	casing. Unable to cor vernight. Cum:	trol well.	AFE:	1,298,141
Costs (\$); Date: 07/11/2 Tubing:	additional 50 bbls down of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing	casing. Unable to corvernight. Cum: et: 6,954"	trol well.	AFE:	1,298,141
Costs (\$): Date: 07//11/2 Tubing: Supervisor: Work Objective:	additional 50 bbls down of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan	casing. Unable to corvernight. Cum: et: 6,954"	61,820	AFE:	1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors:	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts,	casing. Unable to corvernight. Cum: et: 6,954"	61,820	AFE:	1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	additional 50 bbls down of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab	casing. Unable to corvernight. Cum: et: 6,954"	61,820	AFE:	1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730	additional 50 bbls down of Open well to flow back or Daily: 46,393 Daily: 46,393 Double Bridge Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting.	casing. Unable to corvernight. Cum: et: 6,954"	trol weil. 61,620	AFE: PBTD: ervisor Phone: 43	1,298,141 7,105 95-828-1472
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Double	casing. Unable to corvernight. Cum: et: 6,954" R&R	trol weil. 61,620 Sup	AFE: PBTD: ervisor Phone: 43	1,298,141 7,105 85-828-1472 2-7/8" tbg, PSN, 7 jts
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Doi: 46,393	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge validease TAC, and 217 j	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing to 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge validease TAC, and 217 j	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting, TiH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH.	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge validease TAC, and 217 j	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Doily: 46,393 Doily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TiH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip.	et: 6,954" R&R as follows: Purge validease TAC, and 217 j TAC w/12,000#'s ten	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing United Safety of Swabbing United Safety Swabbing United Safety Swabbing United Safety Safety Swabbing United Safety Sa	casing. Unable to corvernight. Cum: ct: 6,954" R&R as follows: Purge vallease TAC, and 217, TAC w/12,000#'s ten	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Doily: 46,393 Doily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge vallease TAC, and 217 j TAC w/12,000#'s ten	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107, 29', PSN @ 6915.	1,298,141 7,105 95-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20".
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing United Safety of Swabbing United Safety Swabbing United Safety Swabbing United Safety Safety Swabbing United Safety Sa	casing. Unable to corvernight. Cum: ct: 6,954" R&R as follows: Purge vallease TAC, and 217, TAC w/12,000#'s ten	trol weil. 61,620 Sup re, 4' X 2-7/8" tbg s	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 jt. ged PBTD @ 7107	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts of
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$):	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TiH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge vallease TAC, and 217 j TAC w/12,000#'s ten	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107, 29', PSN @ 6915.	1,298,141 7,105 95-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20".
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2	additional 50 bbls down of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TiH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 .29', PSN @ 6915	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 its ", (0' of fill), LD 5 its of 38', TAC @ 6700.20'.
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing:	additional 50 bbls down of Open well to flow back of Daily: 46,393 Doily: 46,393 Doily: 46,393 Doily: 46,393 Doily: 46,393 Doily: 46,393 Doily: Depth Set Duncan ToH w/ tubing Depth Set Swab Safety Meeting. TiH w/production tubing of 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 Doily: 101,504 Doily: Depth Set Swabbing Depth Set Multi OD String Depth Set No. 393	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107, 29', PSN @ 6915.	1,298,141 7,105 95-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20".
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 07/00-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor:	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing a 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 D15 Multi OD String Depth S Duncan	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 .29', PSN @ 6915	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 its ", (0' of fill), LD 5 its of 38', TAC @ 6700.20'.
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 07/00-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective:	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 015 Multi OD String Depth S Duncan Swab	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	(e, 4' X 2-7/8" tbg sis 2-7/8" tbg. Tags	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 .29', PSN @ 6915	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 its ", (0' of fill), LD 5 its of 38', TAC @ 6700.20'.
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 07/00-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Contractors:	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 D15 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TiH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tags sion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 29', PSN @ 6915 AFE: PBTD:	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20'. 1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Completion Rig:	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 015 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting, TiH w/production tubing at 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip, MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 015 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts (Missing)	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tags sion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 .29', PSN @ 6915	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20'. 1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity:	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 D15 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TiH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tags sion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 29', PSN @ 6915 AFE: PBTD:	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20'. 1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 D15 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts (Missing) Swab	et: 6,954" R&R as follows: Purge validase TAC, and 217 j TAC w/12,000#'s ten hit. cam. Cum:	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tags sion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 29', PSN @ 6915 AFE: PBTD:	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38", TAC @ 6700.20'. 1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 07/00-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730	additional 50 bbls down of Open well to flow back of Open well to flow back of Daily: 46,393 D15 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tail Daily: 101,504 D15 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts (Missing) Swab Safety Meeting.	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge vallease TAC, and 217 j TAC w/12,000#'s ten it. nk overnight. Cum: et: 6,954"	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tagsion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 29', PSN @ 6915 AFE: PBTD: ervisor Phone: 43	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38', TAC @ 6700.20'. 1,298,141 7,105
Costs (\$): Date: 07/11/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1300 1300-1500 1500-1600 1600-1700 1700-1701 Costs (\$): Date: 07/12/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	additional 50 bbls down of Open well to flow back of Daily: 46,393 Daily: 46,393 Multi OD String Depth S Duncan TOH w/ tubing Temples, Willies, Rhetts, Temples #2 Swab Safety Meeting. TIH w/production tubing: 2-7/8" tbg, RH set RH rel RD floor, ND BOP. Set WH. RDMO rig and equip. MIRU C&S Swabbing Un Flow well to flow back tar Daily: 101,504 D15 Multi OD String Depth S Duncan Swab C&S, R&R, Rhetts (Missing) Swab	casing. Unable to corvernight. Cum: et: 6,954" R&R as follows: Purge vallease TAC, and 217 j TAC w/12,000#'s ten it. nk overnight. Cum: et: 6,954"	trol well. 61,620 Sup /e, 4' X 2-7/8" tbg s is 2-7/8" tbg. Tagsion, EOT @ 6968	AFE: PBTD: ervisor Phone: 43 sub, desander, 1 it ged PBTD @ 7107 29', PSN @ 6915 AFE: PBTD: ervisor Phone: 43	1,298,141 7,105 35-828-1472 2-7/8" tbg, PSN, 7 jts ", (0' of fill), LD 5 jts of ,38', TAC @ 6700.20'. 1,298,141 7,105

Date: 07/13/2	045					
Tubing:		ing Depth Set	·· 6 954"		PBTD:	7,105
Supervisor:	Duncan	ing populou	, 0,001		р, о.	1,100
Work Objective:	Swab					
Contractors:	C&S, Rhetts					
Completion Rig:	(Missing)			Suner	visor Phone: 435	L828_1472
Upcoming Activity:	Swab			l Odboi	VISOI I HOHE. TOC	7-020-1472
Activities	Swan					
0700-0715	Safety Meeti	ina				
0715-0830			Found another has	spot in sand line. S	lin and out 700! of	Illen
0830-1700						final run Cloudy fluid
0030-1700		FFL @ 6800'. 8		ab runs, recovered	122 DDIS OI IIUIQ (F	Inal full Cloudy Huld
Conta (4)		4,380		176,583	AFE.	4 000 444
Costs (\$):	Daily:	4,300	j Cum:	170,000	AFE:	1,298,141
Date: 07/14/2	n/E					
Tubing:		ring Depth Set	reconstructions	,	PBTD:	7 406
		ing Depth Set	1, 0,904	, r	- БТИ.	7,105
Supervisor:	Duncan					
Work Objective:	Swab					
Contractors:	C&S, Rhetts	i		1 0		5 000 1170
Completion Rig:	(Missing)			Super	rvisor Phone: 435	5-828-14/2
Upcoming Activity:	Swab					
Activities	01.11					
0700-0730	Safety Meeti		11	TEL 0 (****	(a	144-011
0730-1700					ib swab runs, reco	overed 44.5 bbls of fluid
O . (A)), FFL @ 6600'. SV			
Costs (\$):	Daily:	2,230	Cum:	178,813	AFE:	1,298,141
	015					
Tubing:		ring Depth Set	t: 6,954"		PBTD:	7,105
Supervisor:	Duncan					
Work Objective:	Swab					
Contractors;	C&S					
Completion Rig:	(Missing)			Super	rvisor Phone: 435	5-828-1472
Upcoming Activity:	Swab					
Activities						
0700-0730	Safety Meet	ing.				
0730-1600	SITP 10 psi,	SICP 0 psi. R	U swab equipment	IFL @ 5000, made 1	13 swab runs, reco	overed 35 bbls of fluid
			0 6400'. SWI & SDF		· · · · · · · · · · · · · · · · · · ·	
Costs (\$);		3,475	Cum:	182,288	AFE:	1,298,141
Date: 07/16/2	015					
Tubing:		ring Depth Set	t: 6,954"		PBTD:	7,105
Supervisor:	Duncan					
Work Objective:						
Contractors:	Swab					
	Swab C&S					
	C&S			Sune	rvisor Phone: 43!	5-828-1472
Completion Rig:	C&S (Missing)			Supe	rvisor Phone: 438	5-828-1472
Completion Rig: Upcoming Activity:	C&S			Supe	rvisor Phone: 43	5-828-1472
Completion Rig: Upcoming Activity: Activities	C&S (Missing) Swab	ina		Supe	rvisor Phone: 43	5-828-1472
Completion Rig: Upcoming Activity: Activities 0700-0730	C&S (Missing) Swab Safety Meet		Il swah equipment			
Completion Rig: Upcoming Activity: Activities	C&S (Missing) Swab Safety Meet SITP 0 psi, 5	SICP 30 psi. R		IFL @ 5400, made 6		5-828-1472 vered 9.5 bbls of fluid
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5	SICP 30 psi. R 5% oil), FFL @	6000'. SWI & SDFI	IFL @ 5400, made 6	3 swab runs, reco	vered 9.5 bbls of fluid
Completion Rig: Upcoming Activity: Activities 0700-0730	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5	SICP 30 psi. R		IFL @ 5400, made 6		
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$):	C&S (Missing) Swab Safety Meet SITP 0 psi. \$ (Final fluid 5 Daily:	SICP 30 psi. R 5% oil), FFL @	6000'. SWI & SDFI	IFL @ 5400, made 6	3 swab runs, reco	vered 9.5 bbls of fluid
Completion Rig: Upcoming Activity: Activities 07/00-07/30 07/30-1000 Costs (\$): Date: 07/17/2	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily:	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141
Completion Rig: Upcoming Activity: Activities 07/00-07/30 07/30-1000 Costs (\$): Date: 07/17/2 Tubing:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str	SICP 30 psi. R 5% oil), FFL @	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	3 swab runs, reco	vered 9.5 bbls of fluid
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor:	C&S (Missing) Swab Safety Meet SITP 0 psi, \$ (Final fluid 5 Daily: 2015 Multi OD Str Duncan	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141
Completion Rig; Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig:	C&S (Missing) Swab Safety Meet SITP 0 psi, 5 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing)	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S	SICP 30 psi. R 5% oil), FFL @ 930	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	C&S (Missing) Swab Safety Meet SITP 0 psi, \$ (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Sel	6000'. SWI & SDFI Cum:	IFL @ 5400, made 6 N. 183,218	6 swab runs, reco	vered 9.5 bbls of fluid 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set	6000'. SWI & SDF1 Cum: t: 6,954"	IFL @ 5400, made 6 N. 183,218	S swab runs, recover AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi,	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi.	6000'. SWI & SDF1 Cum: t: 6,954"	IFL @ 5400, made 6 N. 183,218	S swab runs, recover AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi,	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi.	6000'. SWI & SDF1 Cum: t: 6,954"	IFL @ 5400, made 6 N. 183,218	S swab runs, recover AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, 1 fluid 20% oil	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi.	6000'. SWI & SDF1 Cum: t: 6,954"	IFL @ 5400, made 6 N. 183,218	S swab runs, recover AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, 1 fluid 20% oil	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. l), FFL @ 6400	6000'. SWI & SDFN Cum: t: 6,954" RU swab equipmen b'. SWI & SDFN.	IFL @ 5400, made 6 N. 183,218 Supe	AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100	C&S (Missing) Swab Safety Meet SITP 0 psi, \$ (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. l), FFL @ 6400	6000'. SWI & SDFN Cum: t: 6,954" RU swab equipmen b'. SWI & SDFN.	IFL @ 5400, made 6 N. 183,218 Supe	AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$):	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil Daily:	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. l), FFL @ 6400	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supe	AFE: PBTD: rvisor Phone: 43	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$):	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil Daily:	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi.)), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supe	S swab runs, recover AFE: PBTD: rvisor Phone: 439 1 swab runs, recover AFE:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$): Date: 07/18/2 Tubing:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil Daily:	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. 1), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supe	S swab runs, recover AFE: PBTD: rvisor Phone: 439 1 swab runs, recover AFE:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$): Date: 07/18/2 Tubing: Supervisor:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil Daily:	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. 1), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supe	S swab runs, recover AFE: PBTD: rvisor Phone: 439 1 swab runs, recover AFE:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$): Date: 07/18/2 Tubing: Supervisor: Work Objective: Contractors:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, 5 fluid 20% oil Daily: 2015 Multi OD Str Duncan Swab Safety Meet SITP 10 psi, 5 Fletcher Well shut in (Missing)	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. 1), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supert IFL @ 5100, made 187,654	AFE: PBTD: AFE: PBTD: AFE: PBTD:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$): Date: 07/18/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities Upcoming Activity: Completion Rig: Completion Rig:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, 1 fluid 20% oil Daily: 2015 Multi OD Str Fletcher Well shut in (Missing) (Missing)	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. 1), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supert IFL @ 5100, made 187,654	S swab runs, recover AFE: PBTD: rvisor Phone: 439 1 swab runs, recover AFE:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F 1,298,141 7,105
Completion Rig: Upcoming Activity: Activities 0700-0730 0730-1000 Costs (\$): Date: 07/17/2 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0930-1000 1000-1100 Costs (\$): Date: 07/18/2 Tubing: Supervisor: Work Objective: Contractors:	C&S (Missing) Swab Safety Meet SITP 0 psi, 3 (Final fluid 5 Daily: 2015 Multi OD Str Duncan Swab C&S (Missing) Swab Safety Meet SITP 10 psi, fluid 20% oil Daily: 2015 Multi OD Str Fletcher Well shut in (Missing) (Missing) Well shut in	SICP 30 psi. R 5% oil), FFL @ 930 ring Depth Set ting. , SICP 35 psi. 1), FFL @ 6400 4,436	6000', SWI & SDFN Cum: t: 6,954" RU swab equipmen b', SWI & SDFN. Cum:	IFL @ 5400, made 6 N. 183,218 Supert IFL @ 5100, made 187,654	AFE: PBTD: AFE: PBTD: AFE: PBTD:	vered 9.5 bbls of fluid 1,298,141 7,105 5-828-1472 overed 6 bbls of fluid (F 1,298,141 7,105

Date: 07/20/20					ele celebratica de la
Tubing:	Multi OD String Depth S	Set: 6.954"	T F	PBTD:	7,105
Supervisor:	(Missing)		•		
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone:	(Missing)
Upcoming Activity:					
Costs (\$):	Daily: 5,522	Cum:	193,176	AFE;	1,298,141
Date: 07/23/20	15				
Tubing:	Multi OD String Depth S	Set: 6,954"	F	PBTD:	7,105
Supervisor:	(Missing)		•		1
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone:	(Missing)
Upcoming Activity:	7				
Costs (\$):	Daily: 2,129	Cum:	195,305	AFE:	1,298,141
Date: 07/28/20	115				
Tubing:	Multi OD String Depth S	Set: 6.954"	F	PBTD:	7,105
Supervisor:	(Missing)			_,_,	1,150
Work Objective:	(Nothing Recorded)				A A A A A A A A A A A A A A A A A A A
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone:	(Missing)
Upcoming Activity:					
Costs (\$):	Daily: 1,077	Cum:	196,382	AFE:	1,298,141
Date: 07/31/20					
Tubing:	Multi OD String Depth S	Set: 6,954"	1	PBTD:	7,105
Supervisor:	(Missing)		***************************************		
Work Objective: Contractors:	(Nothing Recorded) (Missing)				
Contractors.					/••• · · ·
Completion Dia:	(Missing)		Suppl	arinar Dhanar	
Completion Rig:	(Missing)		Super	rvisor Phone:	(Missing)
Upcoming Activity:		Cum:			
	(Missing) Daily: 431	Cum:	196,813	AFE:	(Missing) 1,298,141
Upcoming Activity:	Daily: 431	Cum:			
Upcoming Activity: Costs (\$):	Daily: 431		196,813		
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor:	Daily: 431 115 Multi OD String Depth 8 (Missing)		196,813	AFE:	1,298,141
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective:	Daily: 431 Multi OD String Depth 9 (Missing) (Nothing Recorded)		196,813	AFE:	1,298,141
Upcoming Activity: Costs (\$); Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors:	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing)		196,813	AFE:	1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig:	Daily: 431 Multi OD String Depth 9 (Missing) (Nothing Recorded)		196,813	AFE:	1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing)	Set: 6,954"	196,813	PBTD:	1,298,141 7,105 (Missing)
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig:	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing)		196,813	AFE:	1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$):	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Missing) (Missing) Daily: 4,486	Set: 6,954"	196,813	PBTD:	1,298,141 7,105 (Missing)
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Missing) (Missing) Daily: 4,486	Set: 6,954"	196,813	PBTD: rvisor Phone:	1,298,141 7,105 (Missing) 1,298,141
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S (Missing)	Set: 6,954"	196,813	PBTD:	1,298,141 7,105 (Missing)
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S JIM BURNS	Set: 6,954"	196,813	PBTD: rvisor Phone:	1,298,141 7,105 (Missing) 1,298,141
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S JIM BURNS Mi/RU workover rig	Set: 6,954" Cum: Set: 6,954"	196,813	PBTD: rvisor Phone; AFE: PBTD:	1,298,141 7,105 (Missing) 1,298,141
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S JIM BURNS	Set: 6,954" Cum: Set: 6,954"	196,813 I	PBTD: rvisor Phone; AFE: PBTD:	1,298,141 7,105 (Missing) 1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors:	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth 9 JIM BURNS Mi/RU workover rig DOUBLE HOOK, WILLII	Set: 6,954" Cum: Set: 6,954"	196,813 I	PBTD: rvisor Phone: AFE: PBTD:	1,298,141 7,105 (Missing) 1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLII Double Hook 1	Set: 6,954" Cum: Set: 6,954"	196,813 I	PBTD: rvisor Phone: AFE: PBTD:	1,298,141 7,105 (Missing) 1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL	Cum: Cum: Set: 6,954" ES, TARGET, JCS, F	196,813 Super	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLII Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls	Cum: Cum: Set: 6,954" ES, TARGET, JCS, F	196,813 Super	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relea
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole wi 120-bbls TAC, n/u bope, pooh wi/	Cum: Set: 6,954" ES, TARGET, JCS, P prod. wtr recovered 4 138- Jnts 2 7/8" tbg,	196,813 Super 201,299 NIGHT OIL TOOLS, Super 0-bbls wtr & 60-bbls rinsed off tbg dwn cs	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well heig w/ 20-bbis h	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twitr, continue pools life
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILL II Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg,	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2	196,813 Supe 201,299 NIGHT OIL TOOLS, Supe 0-bbls wtr & 60-bbls rinsed off tbg dwn cs 7/8" tbg, PSN, 1-int 2	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twitr, continue pools life
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg, valve. N/d bope, n/u KL)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2	196,813 Supe 201,299 NIGHT OIL TOOLS, Supe 0-bbls wtr & 60-bbls rinsed off tbg dwn cs 7/8" tbg, PSN, 1-int 2	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twitr, continue pools life
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS Mi/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total ints 2 7/8" tbg, valve. N/d bope, n/u KLJ CREW TRAVEL	Cum: Cum: Set 6,954" ES, TARGET, JCS, P prod, wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli	196,813 Supel 201,299 NIGHT OIL TOOLS, Supel 0-bbls wtr & 60-bbls rinsed off tbg dwn ox/8" rinsed off transport of trans	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbis h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh l/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg, valve. N/d bope, n/u KL)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2	196,813 Supe 201,299 NIGHT OIL TOOLS, Supe 0-bbls wtr & 60-bbls rinsed off tbg dwn cs 7/8" tbg, PSN, 1-int 2	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twitr, continue pools life
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$):	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg, valve. N/d bope, n/u KL2 CREW TRAVEL Daily: 3,599	Cum: Cum: Set 6,954" ES, TARGET, JCS, P prod, wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli	196,813 Supel 201,299 NIGHT OIL TOOLS, Supel 0-bbls wtr & 60-bbls rinsed off tbg dwn ox/8" rinsed off transport of trans	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbis h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh l/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Multi OD String Depth 9 (Missing) Daily: 4,486 Multi OD String Depth 9 (Missing) DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole wi 120-bbls TAC, n/u bope, pooh wi 217-total ints 2 7/8" tbg, valve. N/d bope, n/u KL) CREW TRAVEL Daily: 3,599	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super 0-bbis wir & 60-bbis rinsed off tog dwn cs (78" tog, PSN, 1-int 2 and rams, SWI, RDMC 204,898	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2) AFE:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh 1/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing:	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Missing) (Missing) Daily: 4,486 Multi OD String Depth 9 JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total ints 2 7/8" tbg, valve. N/d bope, n/u KL/CREW TRAVEL Daily: 3,599 Multi OD String Depth 9 Double Multi OD String Depth 8	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super 0-bbis wir & 60-bbis rinsed off tog dwn cs (78" tog, PSN, 1-int 2 and rams, SWI, RDMC 204,898	PBTD: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbis h 7/8" tbg, 4'x2	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh l/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing: Supervisor:	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS Mi/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/2 217-total jnts 2 7/8" bb/2 yalve. N/d bope, n/tu KLJ CREW TRAVEL Daily: 3,599 Multi OD String Depth S (Missing)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super 0-bbis wir & 60-bbis rinsed off tog dwn cs (78" tog, PSN, 1-int 2 and rams, SWI, RDMC 204,898	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2) AFE:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh 1/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLII Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg, valve. N/d bope, n/u KLJ CREW TRAVEL Daily: 3,599 D16 Multi OD String Depth S (Missing) (Nothing Recorded)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super 0-bbis wir & 60-bbis rinsed off tog dwn cs (78" tog, PSN, 1-int 2 and rams, SWI, RDMC 204,898	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2) AFE:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh 1/7/8" pup int, desander,
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing: Supervisor: Work Objective: Contractors:	Daily: 431 Multi OD String Depth 8 (Missing) (Nothing Recorded) (Missing) (Nothing Recorded) (Missing) Daily: 4,486 Multi OD String Depth 9 JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLI Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total into 2 7/8" tbg, valve. N/d bope, n/u KL) CREW TRAVEL Daily: 3,599 Daily: 3,599 Multi OD String Depth 9 (Missing) (Nothing Recorded) (Missing)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super S	AFE: PBTD: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2 o AFE: PBTD:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh 1/7/8" pup int, desander, 1,298,141 7,105
Upcoming Activity: Costs (\$): Date: 08/11/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Costs (\$): Date: 06/24/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300 1300-1400 Costs (\$): Date: 06/27/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities 0600-0700 0700-1300	Daily: 431 Multi OD String Depth S (Missing) (Nothing Recorded) (Missing) (Missing) Daily: 4,486 Daily: 4,486 Multi OD String Depth S JIM BURNS MI/RU workover rig DOUBLE HOOK, WILLII Double Hook 1 RDMO CREW TRAVEL Rolled hole w/ 120-bbls TAC, n/u bope, pooh w/ 217-total jnts 2 7/8" tbg, valve. N/d bope, n/u KLJ CREW TRAVEL Daily: 3,599 D16 Multi OD String Depth S (Missing) (Nothing Recorded)	Cum: Set: 6,954" ES, TARGET, JCS, F prod. wtr recovered 4 138- Jnts 2 7/8" tbg, AS1X TAC, 7-jnts 2 X 5K bope w/ dual bli Cum:	196,813 Super 201,299 NIGHT OIL TOOLS, Super S	PBTD: rvisor Phone: AFE: PBTD: KLX rvisor Phone: oil, n/d well he g w/ 20-bbls h 7/8" tbg, 4'x2) AFE:	1,298,141 7,105 (Missing) 1,298,141 7,105 4352992974 ead, unlanded tbg, relead twir, continue pooh 1/7/8" pup int, desander, 1,298,141 7,105

)16				7.405
Tubing:	Multi OD String Depth	Set: 6,954"	P	BTD:	7,105
Supervisor:	Duncan				
Work Objective:	Testing				
Contractors:	KLX, RBS				
Completion Rig:	Hal		Super	visor Phone: 43	5-828-1472
Upcoming Activity:	Move in frac tanks				
Activities					
1100-1115	Review location hazard				
	perforating, High Press				
	PPE requirements. Disc				
·	wellhead stands. Discu:	ss traffic control & the	use of land guides wi	nile backing. Rev	iew the reporting of
	property damage, & per			/luster area.	***************************************
1300-1330	Re-torque BOP flange.				
1330-1430	MIRU RBS test unit, fill		psi. Recover hanger.	SWI and RDM0) vendors.
1430-1431	Continue to run 8" wate	r supply line.			
Costs (\$):	Daily: 143	Cum:	206,541	AFE:	1,298,141
Date: 07/01/20					
Tubing:	Multi OD String Depth	Set: 6,954"	F	BTD:	7,105
Supervisor:	Fletcher				
Work Objective:	Prep for frac work				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone: 30	36459812
Upcoming Activity:	Completion				
Costs (\$):	Daily: 0	Cum:	206,541	AFE:	1,298,141
Supervisor:	Duncan/Stringham				
Work Objective:	Perforating				
Contractors:	HES WLU				
Completion Rig:	Hal		Super	visor Phone: 43	5-828-1472/435-790-2
Upcoming Activity:	Prep for frac work	· · · · · · · · · · · · · · · · · · ·			
Activities	1 100 101 1100 1101				
0625-0640	Review location hazard	ls including production	facilities producing y	vells Review W	HD operations WI
	perforating, High Press				
	requirements, Discuss				
	wellhead stands. Discu				
	property damage, & pe				rion the repenting of
0640-0935	MIRU HES WLU.				
0935-1150	RIH w/4.50" gauge ring	to 6710'. Worked thru	a tight spot fr/560' to	650', POH.	
1150-1325	Wait on TR 5-11-820.		- agric opocinodo to		
1325-1405	RIH w/4.50" gauge ring	to 1000' POH			
1405-1705	Perforate Stage 2 (65)		TEP at 6700'		
1705-1706	RD WLU. SWI wait to fi		at 9100.		
1915-1930	Pressure Test Flowbac		·····	· · · · · · · · · · · · · · · · · · ·	
Costs (\$):	Daily: 0	Cum;	206,541	AFE:	1,298,141
Custs (4).	_ Dally, U	j Çulli.	ZV0 ₁ 0 4 I	AFE	1,280,141
Date; 07/09/2	116				
Tubing:	Multi OD String Depth	Set: 6 954"	E	PBTD:	7,105
Supervisor:	Fletcher	OGI, 0,804		ים ו הי	7,100
GADOLVIAUL.					
Work Objective:	Prep for frac work				
Work Objective: Contractors:	(Missing)		D	vinor Phono: CC	226450842
Work Objective: Contractors: Completion Rig:	(Missing) (Missing)		Super	visor Phone: 30	36459812
Work Objective: Contractors:	(Missing)	Cum:	Super 206,541	visor Phone: 30	1,298,141

Tubing:	Multi OD String Depth Set: 6,954"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	Hal-Frac,Hal-WL,PFT,R&R		
Completion Rig:	Hal, HAL RED T4	Supervisor Phone: 4	35-790-2326/307-231-2
Upcoming Activity:	Drill out plug	, Saporticor , Jones 1.	<u> </u>
Activities	Din out plug		
0010-0910	MIRU frac & WL equipment.		
		acilitica producina wella Poview M	(UD enerations \MI
0910-0920	Review location hazards including production perforating, High Pressure pumping, FB, crane PPE requirements. Discuss slips, trips, falls, & wellhead stands. Discuss traffic control & the transfer of the production of the performance of the p	operations, chemical handling, who use of 3 point contact while coming	nere to find MSDS sheet on or off of equipment
	property damage, & personnel injuries. Establi	sh smoking area & Muster area.	
0920-0955	Pressure test frac lines to 5000 psi.		
0955-1105	Wait to frac TR5-11-820.		
1105-1145	Frac stage 2.		
1145-1320	Perforate stage 3 (5998-6104) Set 4,33" FTFP	at 6124'.	
1320-1345	Wait to frac TR5-11-820.		
1345-1445	Frac stage 3.		
		-1 [700]	
1445-1600	Perforate stage 4 (5427-5766) Set 4.33" FTFF	at 5/86°.	
1600-1655	Frac stage 4.		
1655-1710	SICP @ 1500 psi rig down vendors.		
1710-1720	NIGHT SHIFT SAFETY MEETING = Review k		
	Review WHD operations, WL perforating, High where to find MSDS sheets & PPE requirement coming on or off of equipment or wellhead star backing. Review the reporting of property dam	ts. Discuss slips, trips, falls, & use ones. Discuss traffic control & the use	of 3 point contact while of land guides while
	area,		
1720-1721	Continue to rig down, WO CTU.		
Costs (\$);	Daily; 132,398 Cum;	338,939 AFE:	1,298,141
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	, pany.	7.7 =	
Date: 07/11/20 Fubing: Supervisor: Work Objective:	Multi OD String Depth Set: 6,954" Stringham/Duncan Drill out plug	PBTD:	7,105
Contractors:	IPS,ETS,R&R		
Completion Rig:	IPS CT 2"	Supervisor Phone: 4	35-790-2326/435-828-
Upcoming Activity: Activities	Flow test well		
0045-0930	Wait On TR 5-11-820 Drill Out,		
0930-1000	RU IPS CTU NU. lub. Break lubricator off 7-1/ (BI-Directional jar, MHA 3/4" Bail Seat(back pr		
	test motor (1750 psi @ 2.0 bbl/min).		
1000-1020	Fill surface lines with water. Close valve to fix	wback tank and pressure test to 30	00 psi. Bleed pressure
4000 4400	to 100 nsi. Open top ram 0 nsi		
	to 100 psi. Open top ram, 0 psi.	and @ 11:30	
1020-1130	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag	ged @ 11:30.	
1130-1140	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep.	ged @ 11:30.	
1130-1140 1140-1150	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbi gel sweep. RIH to plug 2 @ 6124'.		
1130-1140 1140-1150 1150-1240	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbi gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a	ttempt to recover returns. Unable to	
1130-1140 1140-1150 1150-1240 1240-1335	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbi gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E	
130-1140 140-1150 150-1240 1240-1335 1335-1500	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E	
130-1140 140-1150 150-1240 1240-1335 1335-1500 1500-1510	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep.	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E. Il depth 6104'), tagged @ 15:00.	
130-1140 140-1150 150-1240 1240-1335 1335-1500 1500-1510	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35.	
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep.	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35.	
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag.	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E- oll depth 6104'), tagged @ 15:00. oil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t	stablish good circulatio
1130-1140	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag.	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, Edit depth 6104'), tagged @ 15:00. bit depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t	stablish good circulatio
1130-1140 1140-1150 1150-1240 1240-1335 1335-1500 1500-1510 1510-1535 1535-1610 1610-1611	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E- bil depth 6104'), tagged @ 15:30. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF	stablish good circulatio
1130-1140 1140-1150 1150-1240 1150-1240 1240-1335 1335-1500 1500-1510 1510-1535 1535-1610 1610-1611 1611-1740	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fom for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C'	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICE U.	stablish good circulatio
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U.	stablish good circulation ag PBTD. 2 = 400 psi.
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fom for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C'	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICE U.	stablish good circulatio
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 1740-1835 835-1836 Costs (\$):	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag. POOH at 50 fpm for first 1/2 hr, increase rate. Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U.	establish good circulation ag PBTD. 2 = 400 psi.
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836 Costs (\$):	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag. POOH at 50 fpm for first 1/2 hr, increase rate. Bieed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E. Dil depth 6104'), tagged @ 15:35. Dil depth 6681'), tagged @ 15:35. Di	etablish good circulatio
130-1140 140-1150 150-1240 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836 Costs (\$):	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls RIH to PBTD @ 7105'. (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U.	establish good circulation ag PBTD. 2 = 400 psi.
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836 200 07/12/20 Tubing: Supervisor:	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 112 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E. Dil depth 6104'), tagged @ 15:35. Dil depth 6681'), tagged @ 15:35. Di	etablish good circulation ag PBTD. 2 = 400 psi. 1,298,141
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls RIH to PBTD @ 7105'. (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E. Dil depth 6104'), tagged @ 15:35. Dil depth 6681'), tagged @ 15:35. Di	etablish good circulation ag PBTD. 2 = 400 psi. 1,298,141
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836 Costs (\$): Date: 07/12/20 Fubing: Supervisor: Mork Objective:	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 112 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 sof N2, and 2.25 bpm water, E. Dil depth 6104'), tagged @ 15:35. Dil depth 6681'), tagged @ 15:35. Di	etablish good circulation ag PBTD. 2 = 400 psi. 1,298,141
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 740-1835 835-1836 200 07/12/20 Tubing: Supervisor:	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug), (C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug), (C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum:	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U. 64 choke. IP 300 PSI. 365,524 AFE: PBTD:	ag PBTD. 2 = 400 psi. 1,298,141 7,105
130-1140 140-1150 150-1240 150-1240 1240-1335 335-1500 1500-1510 1510-1535 1535-1610 1610-1611 1611-1740 1740-1835 1835-1836	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PDD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 1/2 hr, increase rate Bieed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum: Duncan/Stringham Flow test well Rhetts, Target	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U. 64 choke. IP 300 PSI. 365,524 AFE: PBTD:	ag PBTD. 2 = 400 psi. 1,298,141 7,105
130-1140 140-1150 150-1240 150-1240 1240-1335 1335-1500 1500-1510 1510-1535 1535-1610 1610-1611 1611-1740 1740-1835 1835-1836 1835	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 112 hr, increase rate. Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum: D16 Multi OD String Depth Set: 6,954" Duncan/Stringham Flow test well Rhetts, Target (Missing) Turned over to Production Dept	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U. 64 choke. IP 300 PSI. 365,524 AFE: PBTD:	ag PBTD. 2 = 400 psi. 1,298,141 7,105
130-1140 140-1150 150-1240 1240-1335 1335-1500 1500-1510 1510-1535 1535-1610 1610-1611 1611-1740 1740-1835 1835-1836 Costs (\$): Date: 07/12/20 Fubing: Supervisor: Work Objective: Contractors: Decoming Activity: Activities 1330-1430	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fom for first 1/2 hr, increase rate. Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum: D16 Multi OD String Depth Set: 6,954" Duncan/Stringham Flow test well Rhetts, Target (Missing) Turned over to Production Dept Road from the 3-14-820. Move in and rig up.	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U. 64 choke. IP 300 PSI. 365,524 AFE: PBTD:	ag PBTD. 2 = 400 psi. 1,298,141 7,105
130-1140 140-1150 150-1240 240-1335 335-1500 500-1510 510-1535 535-1610 610-1611 611-1740 1740-1835 835-1836 Costs (\$): Date: 07/12/20 Tubing: 07/12/20 Cubing: 07/12/20 C	RIH to plug 1 @ 5786'. (Coil depth 5774'), tag Drill plug, (250 psi) pump 10 bbl gel sweep. RIH to plug 2 @ 6124'. Lost returns, POH, increase pump rate in an a RU N2 assist. EOT @ 2000'. Start pumping at RIH to plug 2 @ 6124'(70' of sand on plug),(C Drill plug, (300 psi) pump 10 bbl gel sweep. RIH to plug 3 @ 6700'(30' of sand on plug),(C Drill plug, (450 psi) pump 20 bbl gel, 10 bbls w RIH to PBTD @ 7105', (coil depth 7092'), tag POOH at 50 fpm for first 112 hr, increase rate. Bleed off stack. ND stack, BO BHA. RDMO C Turn well over to flow testers, open well on 21 Daily: 26,585 Cum: D16 Multi OD String Depth Set: 6,954" Duncan/Stringham Flow test well Rhetts, Target (Missing) Turned over to Production Dept	ttempt to recover returns. Unable to 200 scf N2, and 2.25 bpm water, E. bil depth 6104'), tagged @ 15:00. bil depth 6681'), tagged @ 15:35. ater, 20 bbl gel sweep. @ 16:18, make 500' short trip & re-t & continue to the POOH, SWI, SICF U. 64 choke. IP 300 PSI. 365,524 AFE: PBTD:	etablish good circulatio

Tubing:	Multi OD	String Depth S	et: 6,954"		PBTD:	7,105
Supervisor:	Fletcher				11 14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Work Objective:	Turned or	ver to Productio	n Dept			
Contractors:	(Missing)					
Completion Rig:	(Missing)				Supervisor Phone:	3036459812
Upcoming Activity:						
Activities						
0600-0700	Crew trav	/el				
0700-0830	Safety me	eeting about sw	abbing. Prepped lin	e for swab. I	RU swab equipment	. Initial FL @ 1660'
1445-1446	14 RUNS	, 75 BBLS, 5%	OIL FLUID @ 2,900	, TRACE OF S	SAND IN CUPS	
Costs (\$):	Daily:	4,325	Cum:	371,97	79 AFE:	1,298,141
Date: 07/14/	2016					
Tubing:	Multi OD	String Depth S	et: 6,954"		PBTD;	7,105
Supervisor:	JIM BURI	NS			***************************************	
Work Objective:	Swab					

Tubing:	Multi OD String Depth	Set: 6,954"		PBTD;	7,105
Supervisor:	JIM BURNS				
Work Objective:	Swab				
Contractors;	DOUBLE HOOK, KLX,	JCS, ARROW			
Completion Rig:	Double Hook 1		Sup	ervisor Phone: 43	52992974
Upcoming Activity:	Well shut in				
Activities					
0600-0700	CREW TRAVEL				
0700-1800	SICP @ 45, SITP @ 10	0, r/u swab equip, rih	w/ cups, tag initial f	uid level @ 2,600'	, made 6-back to back
	runs, recovered 32-bbls	fluid, all oil runs 1 &	2, trace of sand 4th	run, fl @ 2900' run	is 2 thru 6, no sand on ru
	# 6, SICP @ 45 psi, blo	w dwn csg, rih w/ 33-	ints 2 7/8" tbg, eot @	2) 6401', r/u swab e	equip, rih w/ cups tagged
	fluid @ 2900', made 13-	-more back to back ru	ins, fluid level staye	d @ 2900', pulling	from 4,000' recovered
	104-bbls fluid, 5% oil, tr	aces of sand in cups,	csg climbed from 0	to 100 psi, blew di	wn csg, pooh w/ 33-jnts
	7/8" tbg, 175-jnts in wel	I, eot @ 5,392', PSN	l @ 5,391', landed t	og on hanger, n/d l	KLX bope, n/u well head
***************************************	SWI.				
1400-1401	MIDDAY 14-RUNS, FL	@ 2,900", PULLING	FROM 4,000', REC	OVERED 68-BBLS	, 5% OIL, CSG @ 10 PS
	TRACES OF SAND IN	CUP PSN @ 6,401' F	ROM 5387'		
1800-1900	CREW TRAVEL				
Costs (\$):	Daily: 0	Cum:	2.500	AFE:	1,298,141

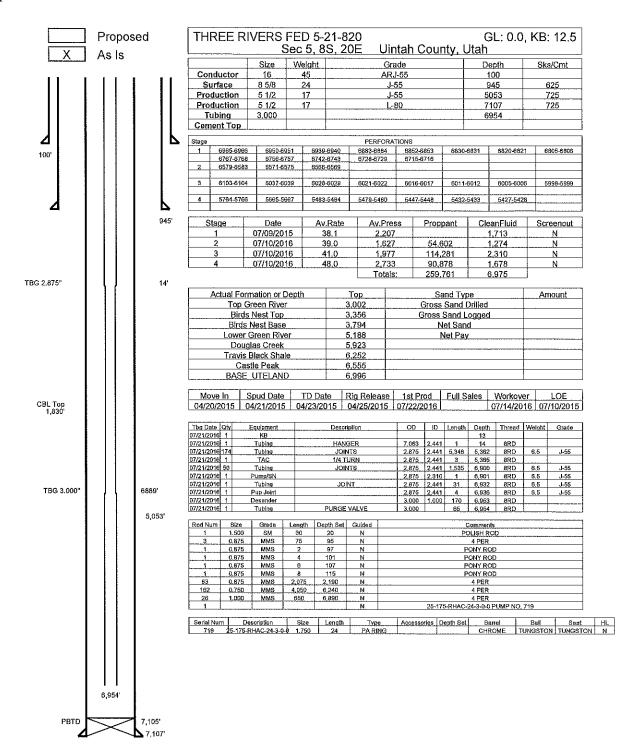
Tubing:	016 Multi OD String Depth Set: 6,9	954"		PBTD:	7,105
Supervisor:	JIM BURNS				
Work Objective:	Swab	***************************************			
Contractors:	(Missing)				
Completion Rig:	Double Hook 1		Su	pervisor Phone: 435	52992974
Upcoming Activity:	Well shut in	***************************************			
Activities					
0700-1000	Road swab rig from Vernal, Rt	J and begin to swa	ıb		
1000-1800	Swab: IFL 2600', FFL 3200', 75	5 bbls recovered, 5	% oil cut, mini	mal sand	
1800-1900	Crew travel		•		
Costs (\$):	Daily: 0	Cum:	2.500	AFE:	1,298,141

Tubing:	Multi OD String Depth Se	et: 6,954"		PBTD:	7,105
Supervisor;	Jim Burns				
Work Objective:	Swab				
Contractors:	C&S				
Completion Rig:	(Missing)		Su	pervisor Phone:	435-299-2974
Upcoming Activity:	Swab				VI.L
Activities					
0600-0700	Crew travel and Safety m	eeting			
0700-1700	Swab: IFL, 2200' TIP 130	, CIP 120, gas cut of	first 3 runs, mos	tly water, no sand	i;
	8:30am FL 3100';				-
	10:30am FL @ 3900', 40-	50% oil cut, no sand	;		
	1pm FL @ 3200' fluctuate	s with each run, 40-	50% oil cut, minin	nal sand;	
	5pm End of Day, FL @ 34				ls recovered:
1700-1800	Crew travel				
Costs (\$):	Daily: 0	Cum:	2.500	AFE:	1,298,141

Tubing:	Multi OD String Depth Set: 6,954"		PBTD:	7,105
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)	-		
Contractors:	(Missing)			
Completion Rig:	(Missing)	Si	upervisor Phone: (Mi	ssina)
Jpcoming Activity:				
Costs (\$):	Daily: 0 Cum:	2.500	AFE:	1,298,141

Tubing:	Multi OD String Depth	Set: 6,954"		PBTD:	7,105
Supervisor:	JIM BURNS				
Work Objective:	Blow well down				
Contractors:	DOUBLE HOOK, KNIG	SHT OIL TOOLS, ARR	OW, WILLIES, BS	C	A-7.7.7 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Completion Rig:	Double Hook 1		Su	pervisor Phone: 43	58286559
Upcoming Activity:	Well shut in				
Activities					
0600-0700	CREW TRAVEL				
0700-1730	blow dwn well n/d well	head, n/u bope, unlan	d tbg, l/d hanger, r	ih from 5,392' w/ 56	-jnts 2 7/8" tbg, 231-tota
	ints, tag fill @ 7,100', p	btd @ 7,105, pooh I/d	6-jnts, pooh s/b w	' 225-jnts & PSN, flu	ished tbg w/ 50-bbls hot
	during tooh, rih w/ perg	je valve, desander, 4' :	< 2 7/8" pup jnt, 1-	nt 2 7/8" tbg, PSN,	50-jnts 2 7/8" tbg, TAC
	(BSC), 114-jnts 2 7/8"	tbg TAC @ 5,047', T/	\C set, (wtr level?)	, worked TAC free,	attempt to reset w/no
	success, pooh w/ 114-	ints, sheared TAC w/ s	lag in slips, SWI		
1730-1830	CREW TRAVEL				
Costs (\$):	Daily; 0	Cum:	2,500	AFE:	1,298,141
Doto: 07/04/0	NA C 1990 1990 1990 1990 1990 1990 1990 19				
		Cata C OF All		DDTD:	7.405
Tubing:	Multi OD String Depth	Set: 6,954"		PBTD:	7,105
Tubing: Supervisor:	Multi OD String Depth JIM BURNS	Set: 6,954"		PBTD:	7,105
Tubing:	Multi OD String Depth				7,105

Date: 07/21/2	016				
Tubing:	Multi OD String Depth	Set: 6,954"		PBTD:	7,105
Supervisor:	JIM BURNS				
Work Objective:	Nipple up BOP				
Contractors:	DOUBLE HOOK, WIL	LIES, KNIGHT, PONDI	EROSA, BSC, ARR	OW	
Completion Rig:	Double Hook 1		Sup	ervisor Phone: 43	58286559
Upcoming Activity:	RDMO				
Activities					
0600-0700	CREW TRAVEL		·		
0700-1700	Rih w/ TAC (BSC), 17	4-jnts 2 7/8" tbg, n/d bo	pe, set TAC w/ 10k	tension, landed tb	g on hanger, n/u weil
	head, r/u willies hot oil	, flushed tbg w/ 50-bbls	hot wtr, p/u & rih w	// 25-175-RHAC-24	-3-0-0 pump # 719, 26-
	4per, 162-3/4" 4per, 8	3-7/8" 4per, all mms ro	ds, 8' 6' 4' 2' x 7/8"	pony rods, 3-7/8" 4	per, polish rod, seated
	pump, filled tbg w/ 15-	bbls wtr, tested tbg to 8	600 psi (held), strok	e tested pump to 1,	000 psi (good test), hur
	horses head, spaced	out clamps 2" above ta	9.		
1700-1800	CREW TRAVEL				
Costs (\$);	Daily: 0	Cum:	2.500	AFE:	1,298,141



Hydraulic Fracturing Fluid Product Component Information Disclosure

	יסומו במסט ויסוו יישוני יסומוויס
0	Total Base Non Water Volume:
217,903	Total Base Water Volume (gal):
7,107	True Vertical Depth:
NO	Indian Well:
NO	Federal Well:
NAD83	Datum:
-109.69742500	Longitude:
40.15700300	Latitude:
Three Rivers Federal 5-21-820	Well Name and Number:
Ultra Resources	Operator Name:
43-047-54205-00-00	API Number:
Uintah	County:
Utah	State:
7/10/2016	Job End Date:
7/10/2016	Job Start Date:







Hydraulic Fracturing Fluid Composition:

	Ingredients shown above		20/40 Propel SSP S		CIa-Web(TM), FE-1A HACIDIZING COMPOSITION, HAI- 404M(TM), HYDROCHLORIC ACID, LOSURF-300D, MC B-8614, MC MX 2- 2822, OPTIFLO-II DELAYED RELEASE BREAKER, SP BREAKER,		HYDROCHLORIC H ACID		Fresh Water O	Trade Name
	e are subject to 29 CF		Santrol		Halliburton		Halliburton		Operator	Supplier
Hazardous and Non- Hazardous Ingredients	R 1910.1200(i) and app		Proppant		Additive, Breaker, Corrosion Inhibitor, Non-ionic Surfactant, Solvent		Base Fluid		Base Fluid	Purpose
	Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients s	AN		NA		NA A		Fresh Water		Ingredients
	ets (MSDS). Ingredier	NA		NA		NA		7732-18-5		Chemical Abstract Service Number (CAS #)
	nts shown below are Non-MSDS							100.00000		° °
	lon-MSDS.							85.56645D		Maximum Ingredient Ingredient Incentration in Concentration in Additive Ingredient Additive Ingredient Ingredi
								85.56645Density = 8.340		Comments

* Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100% Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS) NFIDB:MC B-8614 Sodium sulfate NFIDB:MC MX 2-2822 Ammonium phosphate Sodium iodide Amine salts Ethoxylated amine Sodium persulfate Crystalline Silica, Quartz Fatty acids, tall oil Polyethoxylated fatty amine salt Quaternary ammonium salt Alcohols, C12-16, ethoxylated Naphthenic acid ethoxylate Aldehyde Crystalline silica, quartz Sodium chloride Quaternary amine Cured acrylic resin Acetic acid Ammonium persulfate Heavy aromatic petroleum Oxyalkylated phenolic resin Naphthalene Acetic anhydride Ethanol Hydrochloric acid Water (Benzyl)quinolinium chloride sopropanol /lethanol 4-nonylphenyl)-omegaoly(oxy-1,2-ethanediyl), alpha-Ammonium salt Nater-soluble polymer ,2,4 Trimethylbenzene /droxy-, branched 61791-26-2 67-63-0 14808-60-7 68551-12-2 68410-62-8 67-56-1 127087-87-0 108-24-7 VFIDB:MC MX 2-VFIDB:MC B-8614 Confidential 95-63-6 Confidential 54742-94-5 roprietary 757-82-6 722-76-1 681-82-5 Confidential Confidential Confidential 5619-48-4 Confidential 14808-60-7 7775-27-1 7647-14-5 Confidential 54-19-7 7727-54-0 Confidential Confidential 4-17-5 7647-01-0 1-20-3732-18-5 100.0000 100.00000 100.00000 100.00000 00.00000 100.00000 30.00000 60.00000 10.00000 60.00000 60.00000 60.00000 99.00000 10.00000 10.00000 30.00000 30.00000 30.00000 10.00000 30.00000 30.00000 30.00000 0.10000 10.00000 10.00000 5.00000 0.10000 5.00000 5.00000 5.00000 5.00000 3.00000 1.0000 1.00000 1.00000 0.00023 0.00070 0.00023 0.00070 0.01266 12.27797 0.0007 0.02847 0.00002 0.00002 0.00012 0.00023 0.00023 0.00023 0.00070 0.00070 0.00099 0.0023 0.007591.12808 0.00000 0.00000 0.00188 0.00289 0.00298 0.00386 0.003860.00993 0.02316 0.03088 0.0463 0.37206 1.90883 Denise Tuck, Halliburton, 3000 N. Sam Houston Pkwy E., Houston, TX 77032, 281 Not Found in DB Not Found in DB